

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING						FORM 3 AMENDED REPORT				
<b>APPLICATION FOR PERMIT TO DRILL</b>						1. WELL NAME and NUMBER Ute Energy 14-27-3-1E				
2. TYPE OF WORK DRILL NEW WELL <input checked="" type="checkbox"/> REENTER P&A WELL <input type="checkbox"/> DEEPEN WELL <input type="checkbox"/>						3. FIELD OR WILDCAT WILDCAT				
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO						5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME OF OPERATOR UTE ENERGY UPSTREAM HOLDINGS LLC						7. OPERATOR PHONE 720 420-3235				
8. ADDRESS OF OPERATOR 1875 Lawrence St Ste 200, Denver, CO, 80202						9. OPERATOR E-MAIL rgarrison@uteenergy.com				
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) Fee			11. MINERAL OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>			12. SURFACE OWNERSHIP FEDERAL <input type="checkbox"/> INDIAN <input type="checkbox"/> STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>				
13. NAME OF SURFACE OWNER (if box 12 = 'fee') Ute Energy Upstream Holdings LLC						14. SURFACE OWNER PHONE (if box 12 = 'fee') 720-420-3200				
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee') 1875 Lawrence Street, Suite 200, Denver, CO 80202						16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN')			18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES <input type="checkbox"/> (Submit Commingling Application) NO <input checked="" type="checkbox"/>			19. SLANT VERTICAL <input checked="" type="checkbox"/> DIRECTIONAL <input type="checkbox"/> HORIZONTAL <input type="checkbox"/>				
20. LOCATION OF WELL		FOOTAGES		QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN		
LOCATION AT SURFACE		866 FSL 2163 FWL		SESW	27	3.0 S	1.0 E	U		
Top of Uppermost Producing Zone		866 FSL 2163 FWL		SESW	27	3.0 S	1.0 E	U		
At Total Depth		866 FSL 2163 FWL		SESW	27	3.0 S	1.0 E	U		
21. COUNTY UINTAH			22. DISTANCE TO NEAREST LEASE LINE (Feet) 843			23. NUMBER OF ACRES IN DRILLING UNIT 40				
			25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 920			26. PROPOSED DEPTH MD: 10317 TVD: 10317				
27. ELEVATION - GROUND LEVEL 5064			28. BOND NUMBER LPM9032132			29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 438496				
<b>Hole, Casing, and Cement Information</b>										
String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
SURF	12.25	8.625	0 - 1032	24.0	J-55 ST&C	8.4	Light (Hibond)	363	1.35	14.8
PROD	7.875	5.5	0 - 10317	17.0	N-80 LT&C	9.2	Halliburton Light , Type Unknown	300	3.2	11.0
							50/50 Poz	610	1.46	13.5
<b>ATTACHMENTS</b>										
<b>VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES</b>										
<input checked="" type="checkbox"/> WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER					<input checked="" type="checkbox"/> COMPLETE DRILLING PLAN					
<input checked="" type="checkbox"/> AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					<input type="checkbox"/> FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER					
<input type="checkbox"/> DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)					<input checked="" type="checkbox"/> TOPOGRAPHICAL MAP					
NAME Lori Browne				TITLE Regulatory Specialist			PHONE 720 420-3246			
SIGNATURE				DATE 10/21/2011			EMAIL lbrowne@uteenergy.com			
API NUMBER ASSIGNED 43047521220000				APPROVAL  Permit Manager						

**Ute Energy Upstream Holdings LLC**

Ute Energy 14-27-3-1E

SE/SW of Section 27, T3S, R1E

SHL and BHL: 866' FSL &amp; 2163' FWL

Uintah County, Utah

**DRILLING PLAN**1-2. Geologic Surface Formation and Estimated Tops of Important Geologic Markers

Formation	Depth - MD
Uinta	Surface
Upper Green River Marker	3,817
Mahogany	4,838
Garden Gulch (TGR3)	5,949
Douglas Creek	6,719
Black Shale	7,329
Castle Peak	7,487
Uteland	7,816
Wasatch	8,017
TD	10,317

3. Estimated Depths of Anticipated Water, Oil, Gas Or Minerals

Green River Formation (Oil) 3,817' – 8,017'

Wasatch Formation (Oil) 8,017' – 10,317'

Fresh water may be encountered in the Uinta Formation, but would not be expected below about 350'. All usable (>10,000 PPM TDS) water and prospectively valuable minerals (as described by DOGM at onsite) encountered during drilling will be recorded by depth and adequately protected.

All water shows and water bearing geologic units will be reported to the geologic and engineering staff of the Utah Division of Oil, Gas & Mining (DOGM) prior to running the next string of casing or before plugging orders are requested. Usage of the State of Utah form *Report of Water Encountered* is acceptable, but not required. All water shows must be reported within one (1) business day after being encountered. Detected water flows shall be sampled, analyzed, and reported to the geologic and engineering staff at the DOGM. The DOGM may request additional water samples for further analysis.

The following information is requested for water shows and samples where applicable:

Location & Sample Interval	Date Sampled
Flow Rate	Temperature
Hardness	pH
Water Classification (State of Utah)	Dissolved Calcium (Ca) (mg/l)
Dissolved Iron (Fe) (ug/l)	Dissolved Sodium (Na) (mg/l)
Dissolved Magnesium (Mg) (mg/l)	Dissolved Carbonate (CO <sub>3</sub> ) (mg/l)
Dissolved Bicarbonate (NaHCO <sub>3</sub> ) (mg/l)	Dissolved Chloride (Cl) (mg/l)
Dissolved Sulfate (SO <sub>4</sub> ) (mg/l)	Dissolved Total Solids (TDS) (mg/l)

4. Proposed Casing & Cementing Program*Casing Design:*

Size	Interval		Weight	Grade	Coupling	Design Factors		
	Top	Bottom				Burst	Collapse	Tension
<b>Surface casing</b> <b>8-5/8"</b> <b>Hole Size 12-1/4"</b>	0'	1,032'	24.0	J-55	STC	2,950	1,370	244,000
						8.99	4.17	9.85
<b>Prod casing</b> <b>5-1/2"</b> <b>Hole Size 7-7/8"</b>	0'	10,317'	17.0	N-80	LTC	7,740	6,280	348,000
						2.36	1.91	1.98

*Assumptions:*

1. Surface casing max anticipated surface pressure (MASP) = Frac gradient – gas gradient
2. Production casing MASP (production mode) = Pore pressure – gas gradient
3. All collapse calculations assume fully evacuated casing w/gas gradient
4. All tension calculations assume air weight

Frac gradient at surface casing shoe = 13.0 ppg  
 Pore pressure at surface casing shoe = 8.33 ppg  
 Pore pressure at prod casing shoe = 8.33 ppg  
 Gas gradient = 0.115 psi/ft

*Safety Factors:*

Burst = 1.100  
 Collapse = 1.125  
 Tension = 1.800

All casing shall be new or, if used, inspected and tested. Used casing shall meet or exceed API standards for new casing.

All casing strings shall have a minimum of 1 (one) centralizer on each of the bottom three (3) joints.

*Cementing Design:*

Job	Fill	Description	Sacks*	Weight (ppg)	Yield (ft <sup>3</sup> /sk)
			ft <sup>3</sup>		
<b>Surface casing</b>	1,032'	HALCEM 2% Calcium Chloride	363 490	14.8	1.35
<b>Prod casing</b> <b>Lead</b>	4,817'	EXTENDACEM 3% KCL	300 960	11.0	3.20
<b>Prod casing</b> <b>Tail</b>	4,468'	ECONOCHEM 3% KCL	610 890	13.5	1.46

\*Actual volume pumped will be 15% over the caliper log  
 - Compressive strength of tail cement: 500 psi @ 72 hours

Waiting On Cement: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the Driller's Log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

The DOGM Roosevelt office shall be notified, with sufficient lead time, in order to have a DOGM representative on location while running all casing strings and cementing.

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8 feet from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals.

As a minimum, usable water zones shall be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

Top plugs shall be used to reduce contamination of cement by displacement fluid. A bottom plug or other acceptable technique, such as a suitable pre-flush fluid, inner string cement method, etc., shall be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor shall be pressure tested to 0.22 psi per foot of casing string length or to 1500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action shall be taken.

A Form 9, "Sundry Notices and Reports on Wells" shall be filed with the DOGM within 30 days after the work is completed. This report must include the following information:

Setting of each string of casing showing the size, grade, weight of casing set, depth, amounts and type of cement used, whether cement circulated to the top of the cement behind the casing, depth of the cementing tools used, casing method and results, and the date of the work done. Spud date will be shown on the first reports submitted.

## 5. Drilling Fluids Program

From surface to  $\pm 1,032$  feet will be drilled with air/mist system. The air rig is equipped with a 6 1/2" blooie line that is straight run and securely anchored. The blooie line is used with a discharge 80 ft from the wellbore in order to minimize the well pad size. The blooie line is not equipped with an automatic igniter or continuous pilot light and the compressor is located less than 100 ft from the wellbore due to the low possibility of combustion with the air dust mixture. The trailer mounted compressor (capacity of 2000 CFM) has a safety shut-off valve which is located 15 feet from the air rig. A truck with 70 bbls of water will be on stand-by to be used as kill fluid, if necessary.

From  $\pm 1,032$  feet to TD, a fresh water system will be utilized. Clay inhibition and hole stability will be achieved with a KCl substitute additive; the reserve pit will be lined to address this additive. This fresh water system will typically contain Total Dissolved Solids (TDS) of less than 3000 PPM. Anticipated mud weight is 9.2 lbs/gal. If it is necessary to control formation fluids or pressure, the system will be weighted with the addition of bentonite gel, and if pressure conditions warrant, with barite.



No chromate additives will be used in the mud system on Federal and/or Indian lands without prior DOGM approval to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of this well.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating characteristics of a hazardous waste will not be used in drilling, testing, or completion operations.

Ute Energy will visually monitor pit levels and flow from the well during drilling operations.

6. Minimum Specifications for Pressure Control

The operator's minimum specifications for pressure control equipment are as follows:

A Schematic Diagram of 5,000 PSI BOP Stack is included with this drilling plan. A Double Ram Blow Out Preventer (BOP) with a hydraulic closing, plus either an Annular Bag type BOP or a Rotating BOP will be used on this well.

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5M system, and individual components shall be operable as designated.

A Function Test of the BOP equipment shall be made daily. All required BOP tests and/or drills shall be recorded in the Driller's Report.

Chart recorders will be used for all pressure tests. Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to DOGM representatives upon request.

7. Auxiliary Safety Equipment

Auxiliary safety equipment will be a Kelly cock, bit float, and a TIW valve with drill pipe threads.

8. Testing, Logging and Coring Programs

The logging program will consist of a Compensated Neutron-Formation Density log, Dual Induction, Gamma Ray and Caliper log from TD to base of surface casing @ 1,032' +/- . A cement bond log will be run from PBTD to cement top. No drill stem testing or coring is planned for this well.

9. Anticipated Abnormal Pressures or Temperature

No abnormal temperatures or pressures are anticipated. No hydrogen sulfide has been encountered or is known to exist from previous wells drilled to similar depths in this area.

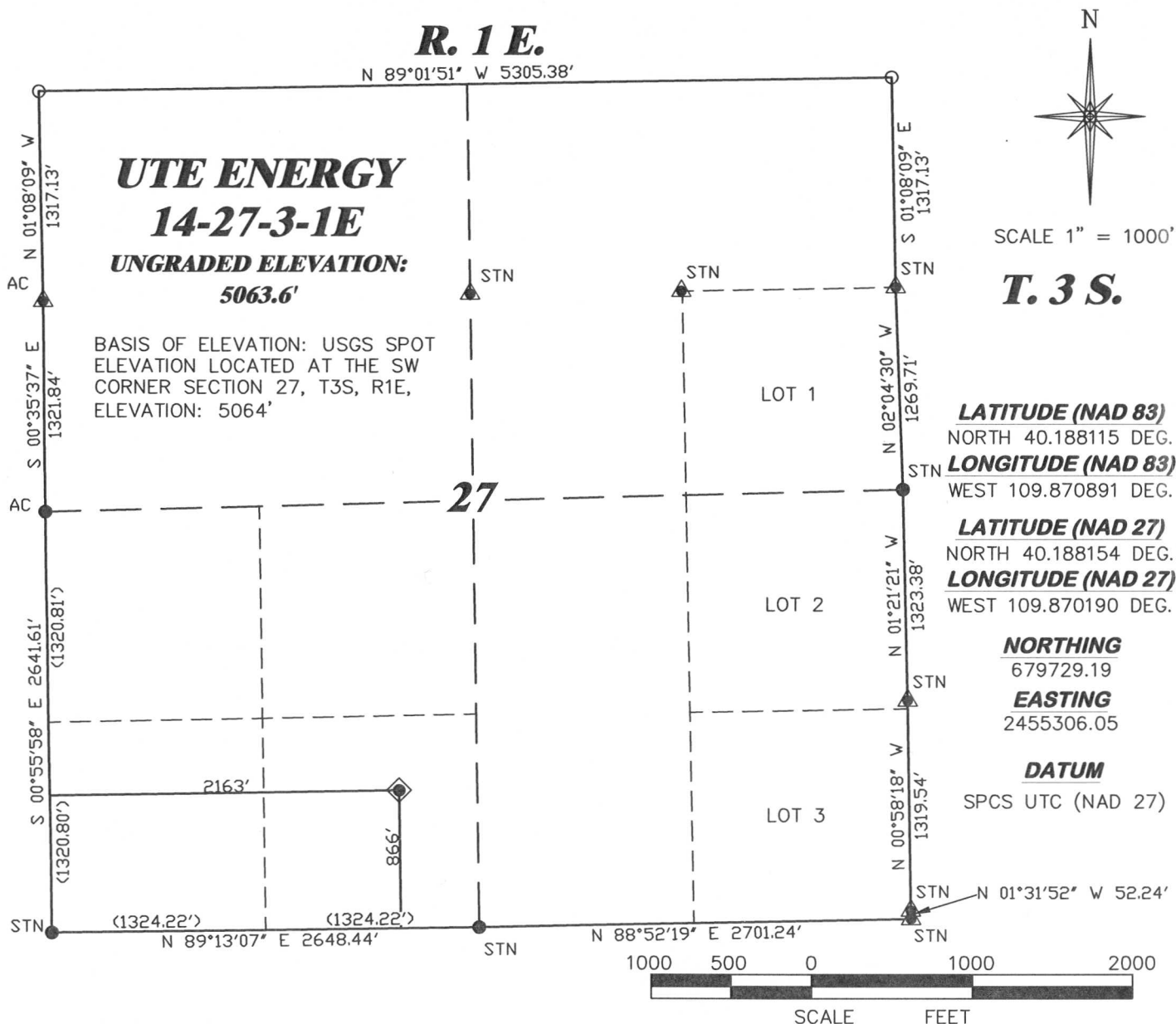
Maximum anticipated bottomhole pressure will be approximately equal to total depth in feet multiplied by a 0.433 psi/foot gradient, and a maximum anticipated surface pressure will be approximately equal to the bottomhole pressure calculated minus the pressure of a partially evacuated hole calculated at a 0.22 psi/foot gradient.

10. Location and Type of Water Supply

Water for the drilling and completion of this well (approximately one acre feet) will be trucked from the Ouray Blue Tanks Water Well in Section 32, T4S, R3E (Water Permit # 43-8496).

11. Anticipated Starting Date and Duration of Operations






It is anticipated that drilling operations will commence in May, 2012, and take approximately eleven (11) days from spud to rig release and two weeks for completions.

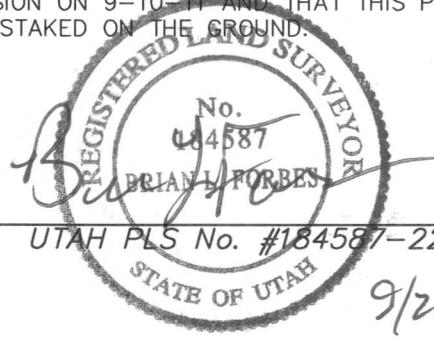


### ***SURVEYOR'S STATEMENT***

I, BRIAN L. FORBES, OF ROCK SPRINGS, WYOMING, HEREBY STATE: THIS MAP WAS MADE FROM NOTES TAKEN DURING AN ACTUAL FIELD SURVEY DONE UNDER MY DIRECT SUPERVISION ON 9-10-11 AND THAT THIS PLAT CORRECTLY SHOWS THE LOCATION OF UTE ENERGY 14-27-3-1E AS STAKED ON THE GROUND.

### LEGEND

-  WELL LOCATION  
 BOTTOM HOLE LOC. (APPROX)  
 FOUND MONUMENT  
 PREVIOUSLY FOUND MONUMENT  
 CALCULATED CORNER



**PLAT OF DRILLING LOCATION  
FOR  
UTE ENERGY**

**866' F/SL & 2163' F/WL, SESW, SECTION 27,  
T. 3 S., R. 1 E., U.S.M.  
UINTAH COUNTY, UTAH**




**DRAWN: 9/27/11 -NDP**

**SCALE: 1" = 1000'**

**REVISED: NA**

**DRG JOB No. 18497****EXHIBIT 1**



**DRG**

**RIFFIN & ASSOCIATES, INC.**

**1414 ELK ST., ROCK SPRINGS, WY 82901**

**(307) 362-5028**

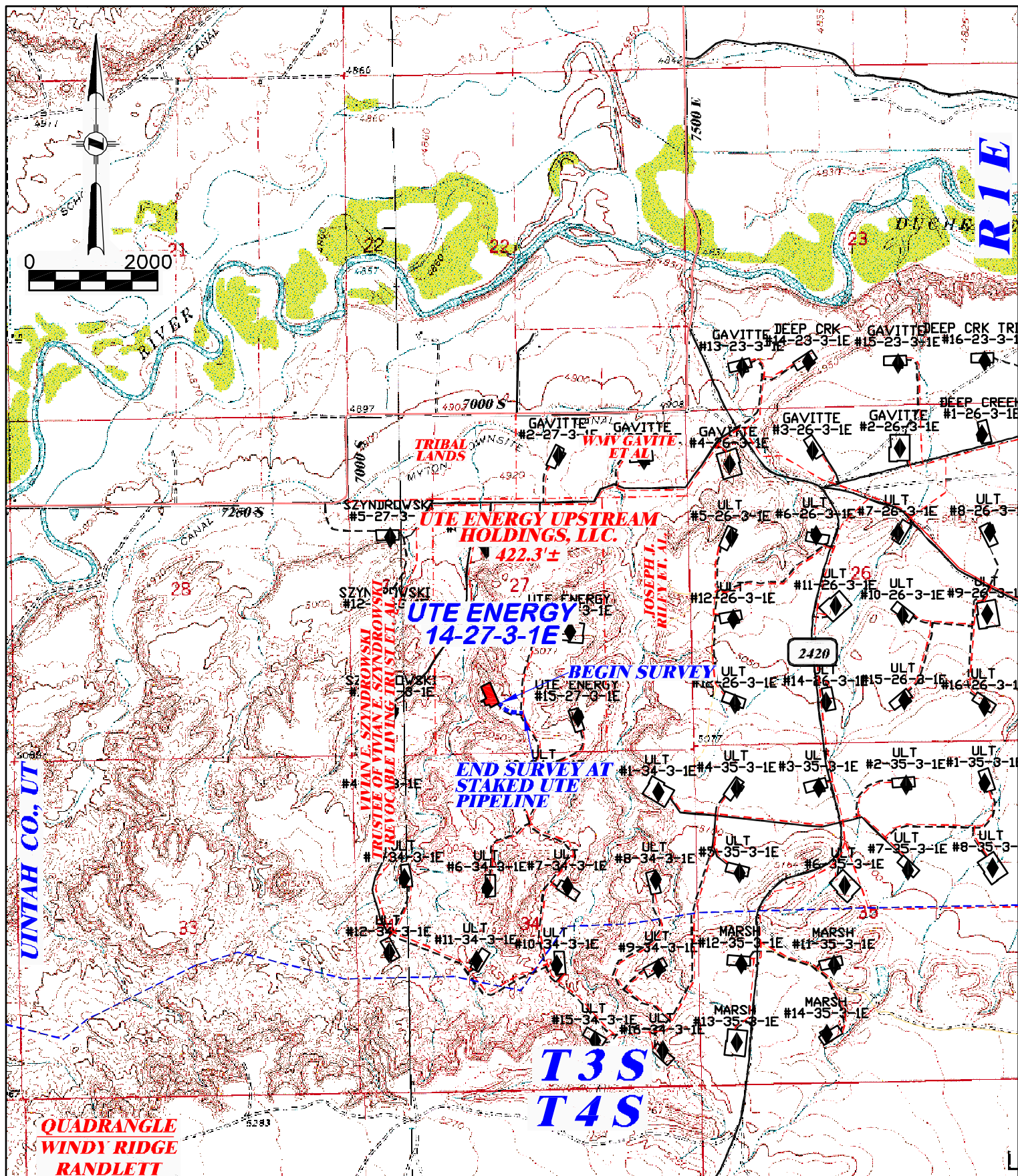
<b>DRAWN: 9/27/11 - NDP</b>	<b>SCALE: 1" = 2000'</b>
<b>REVISED: NA</b>	<b>DRG JOB No. 18497</b>
	<b>EXHIBIT 4</b>

**PROPOSED ROAD FOR  
UTE ENERGY  
UTE ENERGY 14-27-3-1E  
SECTION 27, T3S, R1E**

**TOTAL PROPOSED LENGTH: 425.3'±**

**PROPOSED ROAD - - - - - EXISTING ROAD —————**

RECEIVED: October 21, 2011



**RIFFIN & ASSOCIATES, INC.**  
1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 9/27/11 - NDP

SCALE: 1" = 2000'

REVISED: NA

DRG JOB No. 18497

EXHIBIT 4

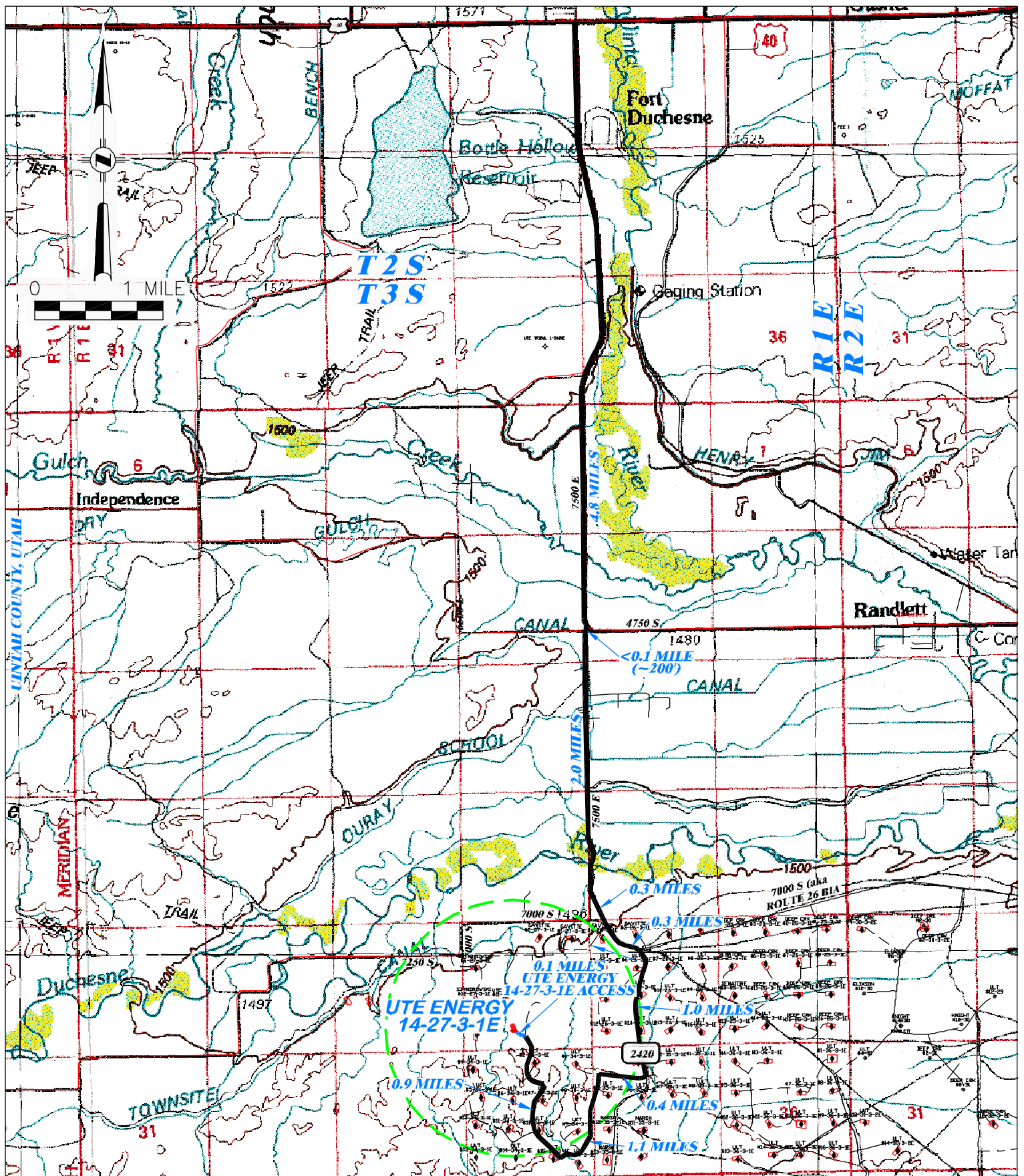
**PROPOSED PIPELINE FOR  
UTE ENERGY  
UTE ENERGY 14-27-3-1E  
SECTION 27, T3S, R1E**

TOTAL PROPOSED LENGTH: 422.3'±

PROPOSED ROAD - - - - -

EXISTING ROAD - - - - -

RECEIVED: October 21, 2011



(307) 362-5028

**RIFFIN & ASSOCIATES, INC.**  
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/27/11 - NDP

REVISED: NA

SCALE: 1" = MILE

DRG JOB No. 18497

EXHIBIT 5

**PROPOSED ACCESS FOR  
UTE ENERGY  
UTE ENERGY 14-27-3-1E  
SECTION 27, T3S, R1E**

PROPOSED ROAD — — — — —

EXISTING ROAD —————

RECEIVED: October 21, 2011



Sunrise Title Company  
550 East 200 North 118-3  
Roosevelt, Utah 84066  
File #: 111241

Mail Tax Notice To:  
UTE ENERGY UPSTREAM HOLDINGS LLC  
1875 LAWRENCE ST. STE 300  
DENVER, CO 80202

S/N 15:027:0003

Entry 2011003597  
Book 1233 Page 305 \$10.00  
17-MAY-11 03:14  
RANDY SIMMONS  
RECORDER, UINTAH COUNTY, UTAH  
SUNRISE TITLE COMPANY  
550 E 200 N (118-3) ROOSEVELT, UT 8  
Rec By: DEBRA ROOKS , DEPUTY

Entry 2011003597  
Book 1233 Page 305

WARRANTY DEED

THE JAMES AND ROSETTA MCMICKELL FAMILY TRUST DATE 5-31-08, grantors of LAPOINT, County of DUCHESNE, State of Utah, hereby CONVEY and WARRANT to

UTE ENERGY UPSTREAM HOLDINGS LLC

grantees of DENVER, State of <sup>Colorado</sup> ~~Utah~~, for the sum of TEN AND NO/100 DOLLARS, and other good and valuable considerations, the following described tract of land in UINTAH County, State of Utah:

STATE OF UTAH, COUNTY OF UINTAH.  
TOWNSHIP 3 SOUTH, RANGE 1 EAST, UINTAH SPECIAL MERIDIAN:  
SECTION 27: Southeast Quarter Northwest Quarter; Southwest Quarter Northeast Quarter; West half Southeast Quarter; East half Southwest Quarter.

INCLUDING all improvements and appurtenances thereto belonging.  
SUBJECT TO rights-of-way and easements of record and/or enforceable in law and equity.  
EXCEPTING AND RESERVING all gas, oil and other minerals.

WITNESS, the hand of said grantors, this 17th day of May, A. D. 2011.

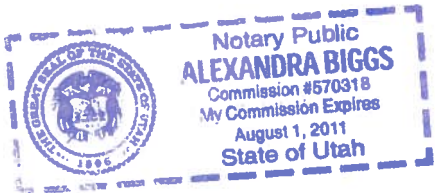
THE JAMES AND ROSETTA MCMICKELL  
FAMILY TRUST DATED 5-31-08

James E. Mc Mickell  
JAMES E. MCMICKELL, TRUSTEE

Rosetta Mc Mickell  
ROSETTA MCMICKELL, TRUSTEE

STATE OF UTAH  
COUNTY OF DUCHESNE )ss.

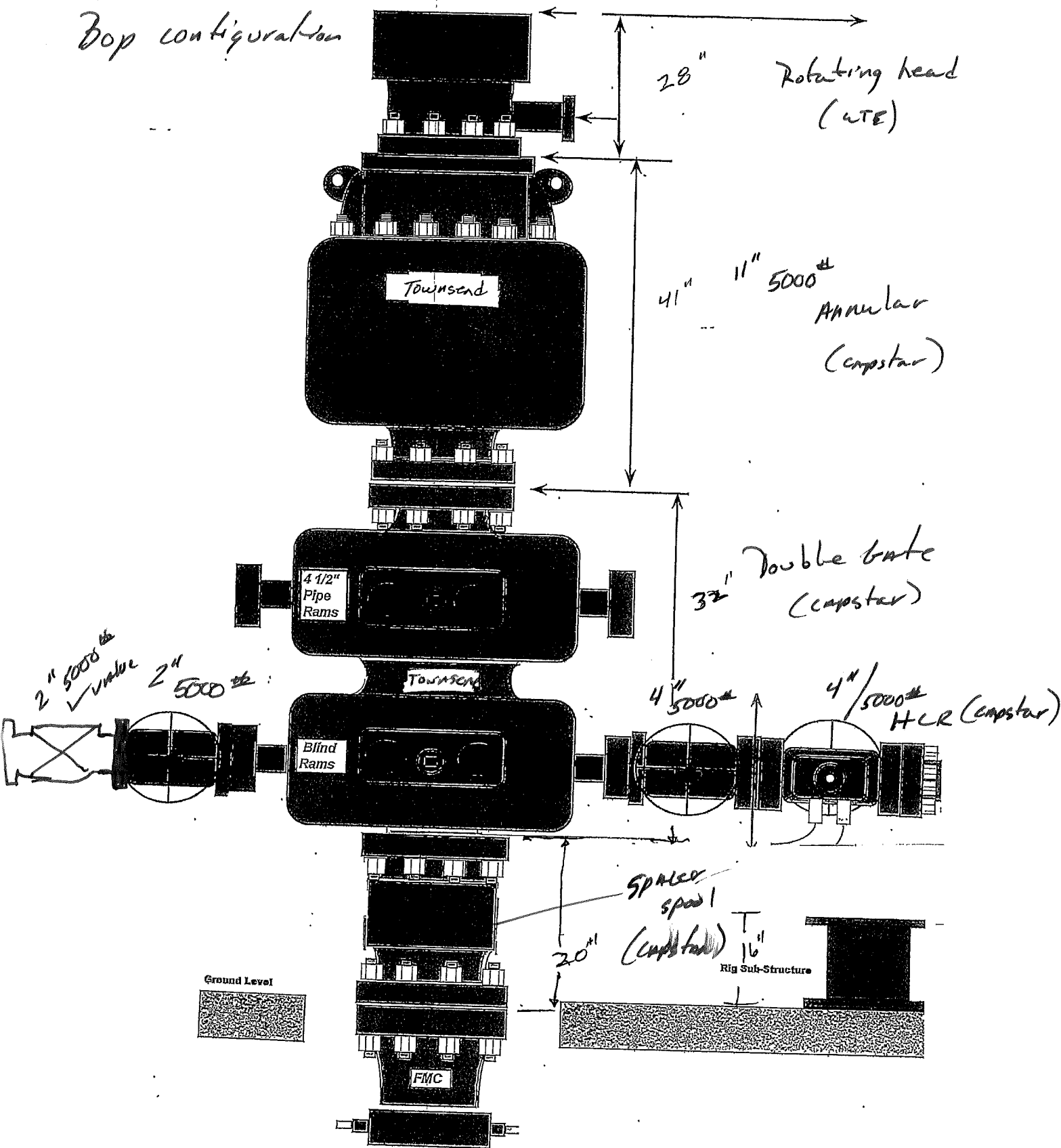
On this 17th day of May, 2011 before me, the undersigned Notary Public in and for said County and State, personally appeared JAMES E. MCMICKEL AND ROSETTA MCMICKEL, TRUSTEES OF THE JAMES AND ROSETTA MCMICKELL FAMILY TRUST DATE 5-31-08 [ ( ) personally known to me] [X] proved to me on the basis of satisfactory evidence] to be the persons whose names have subscribed to this instrument and acknowledged to me that they executed it.



Witness my hand and official seal  
A. Biggs  
Notary Public in and for said County and State

11" 5000#

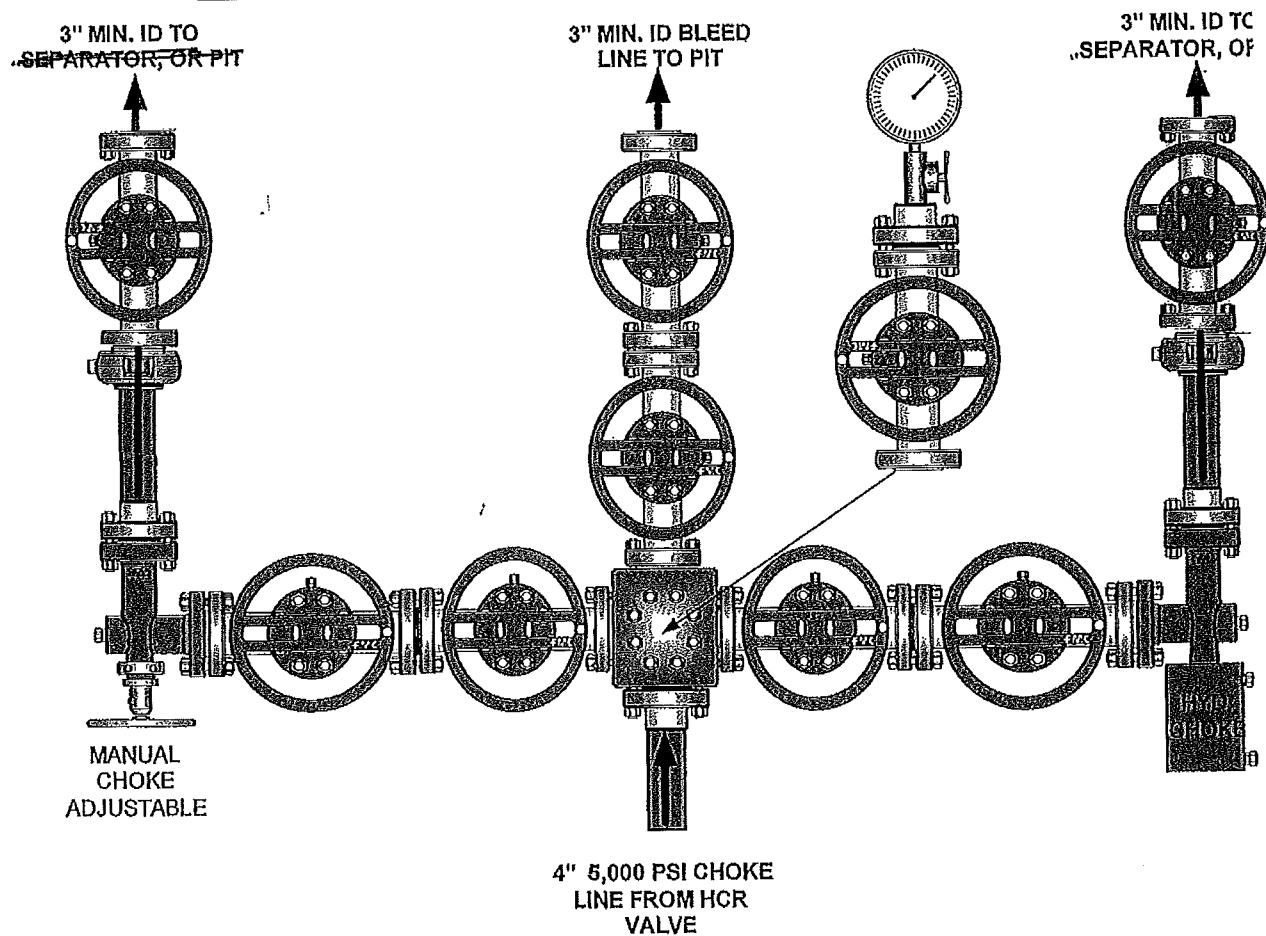
Bop configuration





*Capstan*

CHOKE MANIFOLD CONFIGURATION  
W/ 5,000 PSI WP VALVES





**UTE ENERGY LLC**  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
Phone: (720) 420-3200  
Fax: (720) 420-3201

October 20<sup>th</sup>, 2011

State of Utah  
Attention: Diana Mason  
Division of Oil, Gas and Mining  
1594 West North Temple  
Salt Lake City, UT 84116

**Re: Exception Location Request  
Ute Energy 14-27-3-1E Well  
Township 3 South, Range 1 East, USM  
Section 27: SE/4SW/4  
Uintah County, Utah**

Dear Diana,

Please be advised that Ute Energy Upstream Holdings LLC ("Ute") is requesting approval from the Utah Division of Oil, Gas and Mining for the captioned well that has a surface and bottom hole location of 866' FSL and 2163' FWL of Section 27, Township 3 South, Range 1 East, USM, Uintah County, Utah. A copy of the survey plat is attached hereto for your reference.

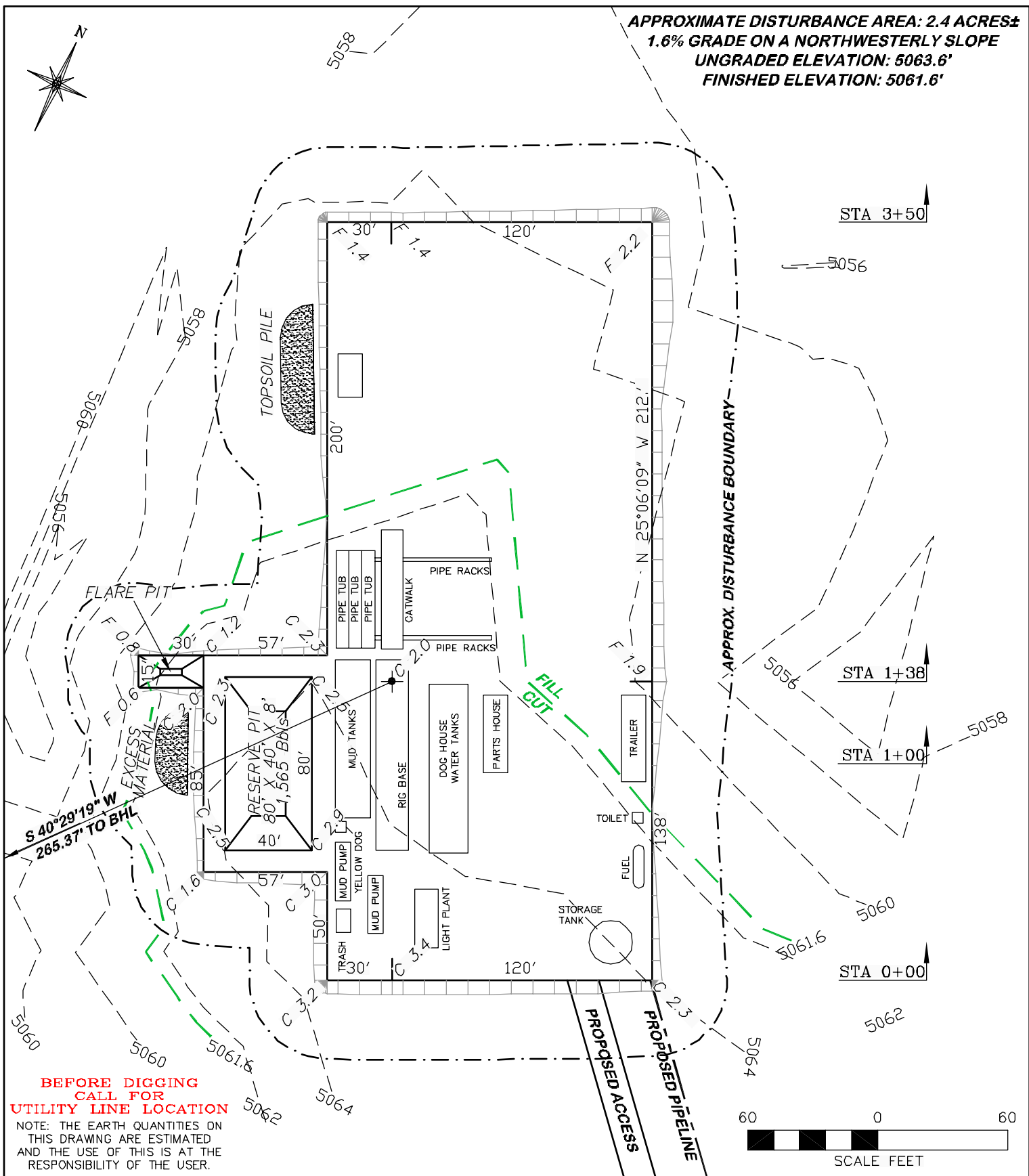
The well was located at an exception location by our surveyors for topographical reasons. Please be advised that Ute is the only owner of oil and gas leases within a 460' radius of the projected BHL.

If you have any questions or need further information, please contact myself or Rachel Garrison at 720-420-3235.

Sincerely,

A handwritten signature in blue ink, appearing to read "Dave Eckelberger". The signature is stylized with a large, sweeping "D" and "E".

Dave Eckelberger  
Landman



**DRIFIN & ASSOCIATES, INC.**  
 1414 ELK ST., ROCK SPRINGS, WY 82901

(307) 362-5028

DRAWN: 9/27/11 - NDP

REVISED: NA

SCALE: 1" = 60'

DRG JOB No. 18497

EXHIBIT 2

**UTE ENERGY**  
**UTE ENERGY 14-27-3-1E**  
**SECTION 27, T3S, R1E**

**ESTIMATED EARTHWORK**

ITEM	CUT	FILL	TOPSOIL	EXCESS
PAD	2480 CY	1105 CY	1085 CY	290 CY
PIT	325 CY			325 CY
TOTALS	2805 CY	1105 CY	1085 CY	615 CY

RECEIVED: October 21, 2011

STA 3+50

~~5056~~

STA 1+38

STA 1+00.

STA 0+00

5062

60 0 60

SCALE FEET

NOTE: THE EARTH QUANTITIES ON  
THIS DRAWING ARE ESTIMATED  
AND THE USE OF THIS IS AT THE  
RESPONSIBILITY OF THE USER.



**RIFFIN & ASSOCIATES, INC.**  
1414 ELK ST., ROCK SPRINGS, WY 82901

**DRAWN: 9/27/11 - NDP**

**SCALE: 1" = 60'**

**REVISED: NA**

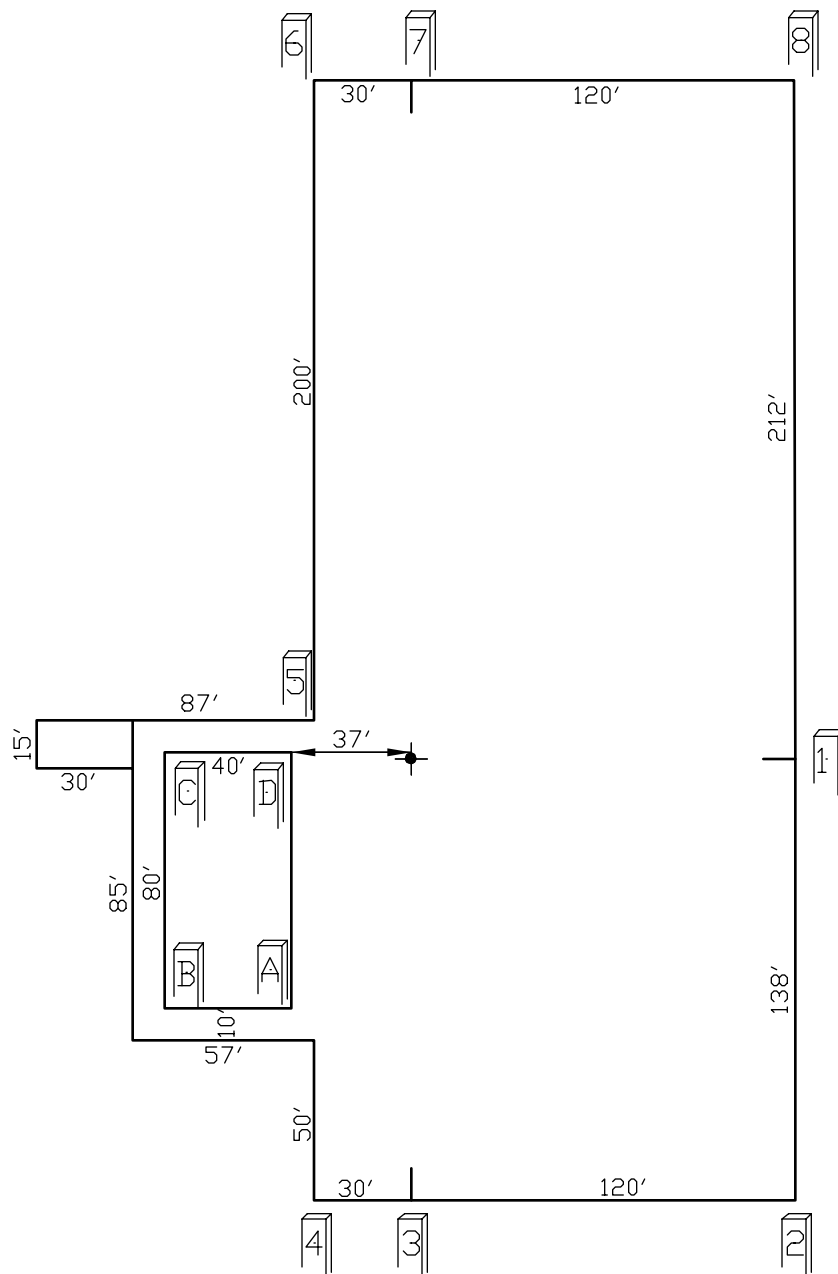
**DRG JOB No. 18497**

**EXHIBIT 2A**

**UTE ENERGY**  
**UTE ENERGY 14-27-3-1E**  
**SECTION 27, T3S, R1E**

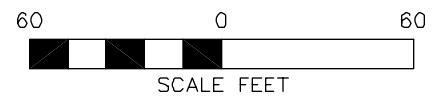
UNGRADED ELEVATION: 5063.6'  
FINISHED ELEVATION: 5061.6'

RECEIVED: October 21, 2011



BEFORE DIGGING  
CALL FOR  
UTILITY LINE LOCATION

NOTE: THE EARTH QUANTITIES ON  
THIS DRAWING ARE ESTIMATED  
AND THE USE OF THIS IS AT THE  
RESPONSIBILITY OF THE USER.



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**DRAWN: 9/27/11 - NDP**

**SCALE: 1" = 60'**

**REVISED: NA**

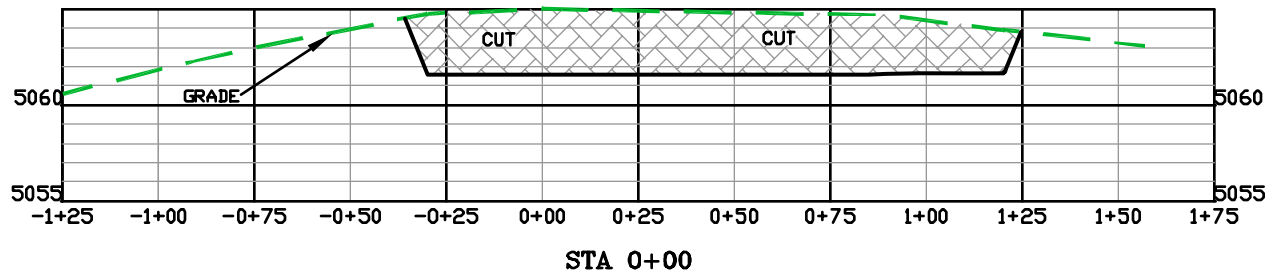
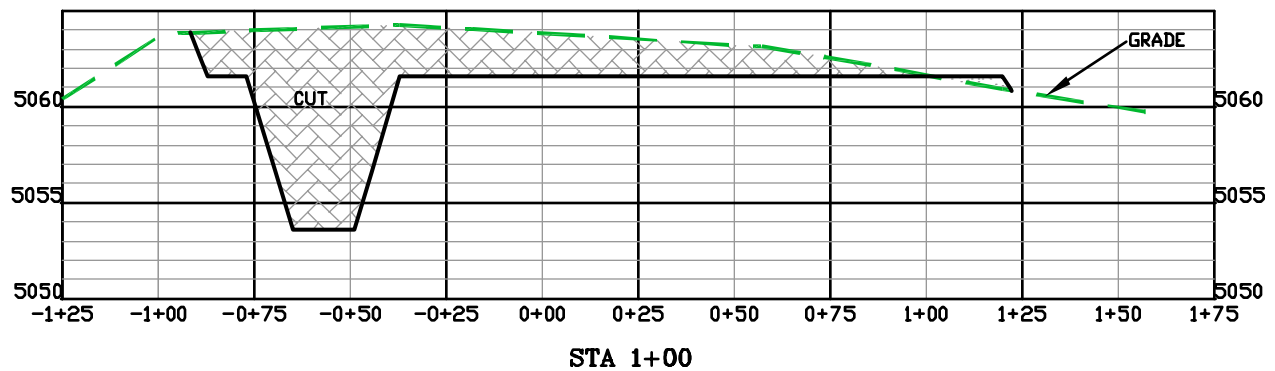
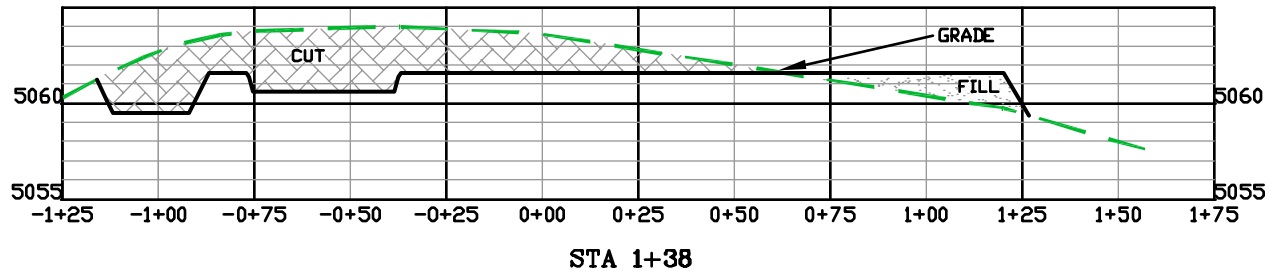
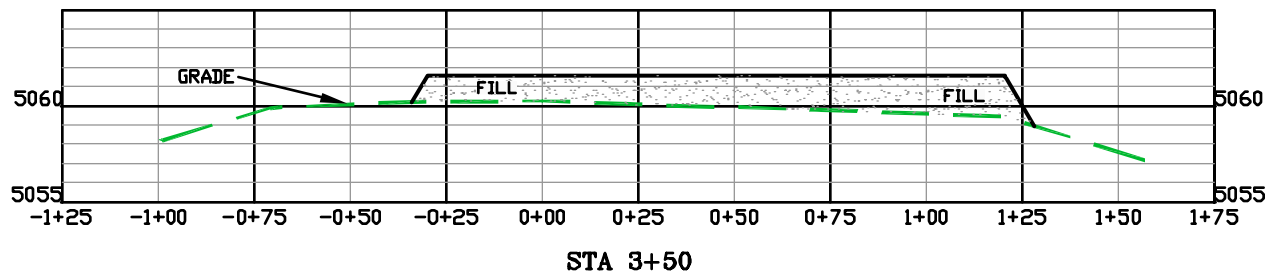
**DRG JOB No. 18497**

**EXHIBIT 2B**

**PAD LAYOUT**  
**UTE ENERGY**  
**UTE ENERGY 14-27-3-1E**  
**SECTION 27, T3S, R1E**

**UNGRADED ELEVATION: 5063.6'**  
**FINISHED ELEVATION: 5061.6'**

RECEIVED: October 21, 2011



(307) 362-5028

**RIFFIN & ASSOCIATES, INC.**  
1414 ELK ST., ROCK SPRINGS, WY 82901

DRAWN: 9/27/11 - NDP

HORZ. 1" = 50' VERT. 1" = 10'

REVISED: NA

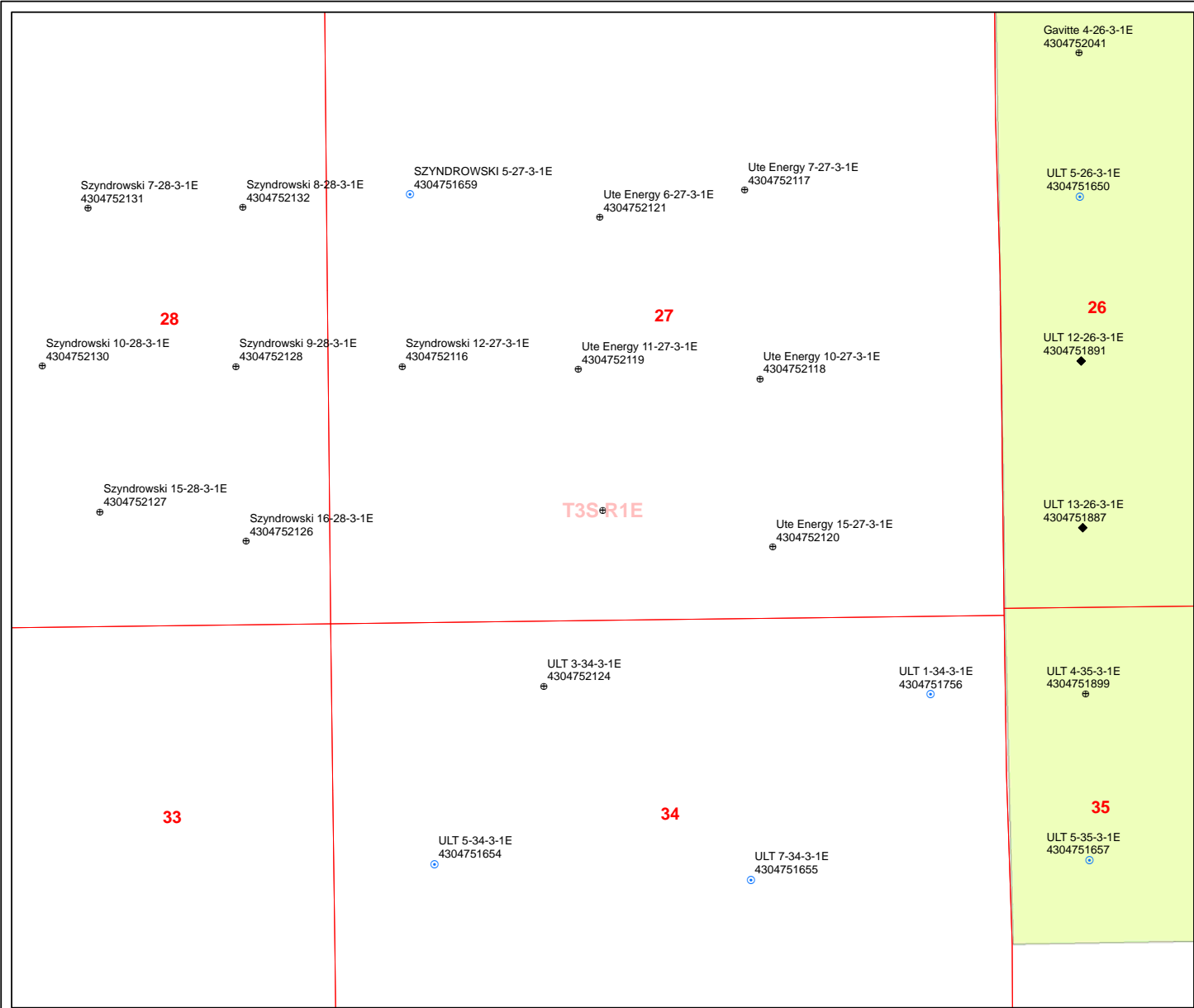
DRG JOB No. 18497

EXHIBIT 3

**UTE ENERGY**  
**UTE ENERGY 14-27-3-1E**  
**SECTION 27, T3S, R1E**

**UNGRADED ELEVATION: 5063.6'**  
**FINISHED ELEVATION: 5061.6'**

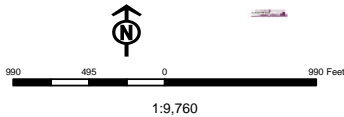
RECEIVED: October 21, 2011



**API Number: 4304752122**  
**Well Name: Ute Energy 14-27-3-1E**  
**Township T0.3 . Range R0.1 . Section 27**  
**Meridian: UBM**  
**Operator: UTE ENERGY UPSTREAM HOLDINGS LLC**

Map Prepared:  
Map Produced by Diana Mason

- |                      |                                    |
|----------------------|------------------------------------|
| <b>Units Status</b>  | <b>Wells Query Status</b>          |
| ACTIVE               | APD - Approved Permit              |
| EXPLORATORY          | DRL - Spudded (Drilling Commenced) |
| GAS STORAGE          | GIW - Gas Injection                |
| NF PP OIL            | GS - Gas Storage                   |
| NF SECONDARY         | LA - Location Abandoned            |
| PI OIL               | LOC - New Location                 |
| PP GAS               | OPS - Operation Suspended          |
| PP GEOTHERMAL        | PA - Plugged Abandoned             |
| PP OIL               | PGW - Producing Gas Well           |
| SECONDARY            | POW - Producing Oil Well           |
| TERMINATED           | RET - Returned APD                 |
| <b>Fields Status</b> | SGW - Shut-in Gas Well             |
| Unknown              | SOW - Shut-in Oil Well             |
| ABANDONED            | TA - Temp. Abandoned               |
| ACTIVE               | TW - Test Well                     |
| COMBINED             | WDW - Water Disposal               |
| INACTIVE             | WW - Water Injection Well          |
| STORAGE              | WSW - Water Supply Well            |
| TERMINATED           |                                    |





State of Utah

GARY R. HERBERT  
*Governor*

GREG BELL  
*Lieutenant  
Governor*

Office of the Governor  
PUBLIC LANDS POLICY COORDINATION

JOHN HARJA  
*Director*

November 11, 2011

Diana Mason  
Petroleum Specialist  
Department of Natural Resources, Division of Oil Gas and Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, UT 84114-5801

Subject: Application for Permit to Drill  
Ute Energy Upstream Holdings LLC; Ute Energy 14-27-3-1E  
Uintah County; Section 27, Township 3.0S, Range 1.0E  
RDCC Project Number 29445

Dear Ms. Mason:

The State of Utah, through the Public Lands Policy Coordination Office (PLPCO), has reviewed this project. Utah Code (Section 63J-4-601, *et. seq.*) designates PLPCO as the entity responsible to coordinate the review of technical and policy actions that may affect the physical resources of the state, and to facilitate the exchange of information on those actions among federal, state, and local government agencies. As part of this process, PLPCO makes use of the Resource Development Coordinating Committee (RDCC). The RDCC includes representatives from the state agencies that are generally involved or impacted by public lands management.

#### **Division of Air Quality**

Because fugitive dust may be generated during soil disturbance, the proposed project will be subject to Air Quality rule R307-205-5 for Fugitive Dust. These rules apply to construction activities that disturb an area greater than 1/4 acre in size. A permit, known as an Approval Order, is not required from the Executive Secretary of the Air Quality Board, but steps need to be taken to minimize fugitive dust, such as watering and/or chemical stabilization, providing vegetative or synthetic cover or windbreaks. A copy of the rules can be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

**RECEIVED:** November 15, 2011



Diana Mason  
November 14, 2011  
Page -2-

The state encourages the use of Best Management Processes (BMP s) in protecting air quality in Utah. The state recommends the following BMP s as standard operating procedures:

- 1) Emission Standards for Stationary Internal Combustion Engines of 2 g/bhp-hr of NOx for engines less than 300 HP (Tier 3) and 1 g/bhp-hr of NOx for engines over 300 HP (Tier 3).
- 2) No or low bleed controllers for Pneumatic Pumps, Actuators and other Pneumatic devices.
- 3) Green completion or controlled VOC emissions methods with 90% efficiency for Oil or Gas Atmospheric Storage Tanks, VOC Venting controls or flaring. Glycol Dehydration and Amine Units Units, VOC Venting controls or flaring, Well Completion, Re-Completion, Venting, and Planned Blowdown Emissions.

If compressors or pump stations are constructed at the site a permit application, known as a Notice of Intent (NOI), should be submitted to the Executive Secretary at the Utah Division of Air Quality at 150 N. 1950 West, Salt Lake City, Utah, 84116 for review according to R307-401: Permit: Notice of Intent and Approval Order, of the Utah Air Quality Rules. A copy of the rules may be found at [www.rules.utah.gov/publicat/code/r307/r307.htm](http://www.rules.utah.gov/publicat/code/r307/r307.htm).

The State of Utah appreciates the opportunity to review this proposal and we look forward to working with you on future projects. Please direct any other written questions regarding this correspondence to the Public Lands Policy Coordination Office at the address below, or call Judy Edwards at (801) 537-9023.

Sincerely,



John Harja  
Director

Well Name	UTE ENERGY UPSTREAM HOLDINGS LLC Ute Energy 14-27-3-1E 430			
String	SURF	PROD		
Casing Size(in)	8.625	5.500		
Setting Depth (TVD)	1032	10317		
Previous Shoe Setting Depth (TVD)	0	1032		
Max Mud Weight (ppg)	8.4	9.2		
BOPE Proposed (psi)	500	5000		
Casing Internal Yield (psi)	2950	7740		
Operators Max Anticipated Pressure (psi)	4467	8.3		

Calculations	SURF String	8.625	"	
Max BHP (psi)	.052*Setting Depth*MW=	451		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	327	YES	air drill
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	224	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	224	NO	OK
Required Casing/BOPE Test Pressure=		1032	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		0	psi *Assumes 1psi/ft frac gradient	

Calculations	PROD String	5.500	"	
Max BHP (psi)	.052*Setting Depth*MW=	4936		
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=	3698	YES	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=	2666	YES	OK
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=	2893	NO	Reasonable
Required Casing/BOPE Test Pressure=		5000	psi	
*Max Pressure Allowed @ Previous Casing Shoe=		1032	psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

Calculations	String		"	
Max BHP (psi)	.052*Setting Depth*MW=			
			BOPE Adequate For Drilling And Setting Casing at Depth?	
MASP (Gas) (psi)	Max BHP-(0.12*Setting Depth)=		NO	
MASP (Gas/Mud) (psi)	Max BHP-(0.22*Setting Depth)=		NO	
			*Can Full Expected Pressure Be Held At Previous Shoe?	
Pressure At Previous Shoe	Max BHP-.22*(Setting Depth - Previous Shoe Depth)=		NO	
Required Casing/BOPE Test Pressure=			psi	
*Max Pressure Allowed @ Previous Casing Shoe=			psi *Assumes 1psi/ft frac gradient	

# 43047521220000 Ute Energy 14-27-3-1E

## Casing Schematic

✓ St.p cmts.

8-5/8"  
MW 8.4  
Frac 19.3

Surface

12%

15%

TOC @  
308.

Surface  
1032. MD

Uinta

to surf @ 3% w/o  
X St.p ✓

— 2560' ± BMSW

to 771' @ 3% w/o, tail 5723'

TOC @  
3180.

propose to 1032'  
X St.p ✓

— 3817' Upper Green River mkr.

— 4838' Mahogany

— 5949' Garden Gulch (Tgr3)

— 6719' Douglas Creek  
6882' tail

— 7329' Black Shale

— 7487' Castle Peak

— 7816' Ufeland

— 8017' Wasatch

5-1/2"  
MW 9.2

Production  
10317. MD

Well name:	<b>43047521220000 Ute Energy 14-27-3-1E</b>	
Operator:	<b>Ute Energy Upstream Holdings LLC</b>	
String type:	Surface	Project ID: 43-047-52122
Location:	UINTAH COUNTY	

**Design parameters:****Collapse**

Mud weight: 8.400 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 88 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 308 ft

**Burst**

Max anticipated surface pressure: 908 psi  
Internal gradient: 0.120 psi/ft  
Calculated BHP 1,032 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.70 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.50 (B)

Tension is based on air weight.  
Neutral point: 902 ft

**Non-directional string.****Re subsequent strings:**

Next setting depth: 10,317 ft  
Next mud weight: 9.200 ppg  
Next setting BHP: 4,931 psi  
Fracture mud wt: 19.250 ppg  
Fracture depth: 1,032 ft  
Injection pressure: 1,032 psi

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	1032	8.625	24.00	J-55	ST&C	1032	1032	7.972	5313
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	450	1370	3.042	1032	2950	2.86	24.8	244	9.85 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: January 12, 2012  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 1032 ft, a mud weight of 8.4 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

Well name:	<b>43047521220000 Ute Energy 14-27-3-1E</b>	
Operator:	<b>Ute Energy Upstream Holdings LLC</b>	
String type:	Production	Project ID: 43-047-52122
Location:	UINTAH COUNTY	

**Design parameters:****Collapse**

Mud weight: 9.200 ppg  
Design is based on evacuated pipe.

**Minimum design factors:****Collapse:**

Design factor 1.125

**Burst:**

Design factor 1.00

**Environment:**

H2S considered? No  
Surface temperature: 74 °F  
Bottom hole temperature: 218 °F  
Temperature gradient: 1.40 °F/100ft  
Minimum section length: 100 ft

Cement top: 3,180 ft

**Burst**

Max anticipated surface pressure: 2,661 psi  
Internal gradient: 0.220 psi/ft  
Calculated BHP 4,931 psi

No backup mud specified.

**Tension:**

8 Round STC: 1.80 (J)  
8 Round LTC: 1.80 (J)  
Buttress: 1.60 (J)  
Premium: 1.50 (J)  
Body yield: 1.60 (B)

**Non-directional string.**

Tension is based on air weight.  
Neutral point: 8,878 ft

Run Seq	Segment Length (ft)	Size (in)	Nominal Weight (lbs/ft)	Grade	End Finish	True Vert Depth (ft)	Measured Depth (ft)	Drift Diameter (in)	Est. Cost (\$)
1	10317	5.5	17.00	N-80	LT&C	10317	10317	4.767	58151
Run Seq	Collapse Load (psi)	Collapse Strength (psi)	Collapse Design Factor	Burst Load (psi)	Burst Strength (psi)	Burst Design Factor	Tension Load (kips)	Tension Strength (kips)	Tension Design Factor
1	4931	6290	1.276	4931	7740	1.57	175.4	348	1.98 J

Prepared by: Helen Sadik-Macdonald  
Div of Oil, Gas & Mining

Phone: 801 538-5357  
FAX: 801-359-3940

Date: January 12, 2012  
Salt Lake City, Utah

**Remarks:**

Collapse is based on a vertical depth of 10317 ft, a mud weight of 9.2 ppg. The casing is considered to be evacuated for collapse purposes. Collapse strength is based on the Westcott, Dunlop & Kemler method of biaxial correction for tension.

Burst strength is not adjusted for tension.

*Engineering responsibility for use of this design will be that of the purchaser.*

# **ON-SITE PREDRILL EVALUATION**

## **Utah Division of Oil, Gas and Mining**

**Operator** UTE ENERGY UPSTREAM HOLDINGS LLC  
**Well Name** Ute Energy 14-27-3-1E  
**API Number** 43047521220000 **APD No** 4806 **Field/Unit** WILDCAT  
**Location: 1/4,1/4** SESW **Sec** 27 **Tw** 3.0S **Rng** 1.0E 866 FSL 2163 FWL  
**GPS Coord (UTM)** 596118 4449245 **Surface Owner** Ute Energy Upstream Holdings LLC

### **Participants**

Ted Smith-DOGM, Mike Maser and Justin Jeppson-Ute Energy, Don Hamilton Star Point Enterprises, Mark Hecksel-D.R.Griffin and Associates, and 5 Dirt Contractor companies.

### **Regional/Local Setting & Topography**

The general area is on Leland Bench, which is located about 8 miles southeast of Ft. Duchesne, Uintah County, Utah. Broad flats with low growing desert shrub type vegetation characterize Leland Bench. A few rolling hills and slopes leading to higher flats occur. Approximate altitude of location is 5077'. No springs, seeps or flowing streams are known to occur in the area. The Duchesne River is approximately 1.25 mile to the north. All lands in the immediate are privately owned. Ute Tribal lands lie to the northeast and southwest.

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17 miles. Approximately 0.08 miles of low standard new road will be constructed to reach the location from the county road intersection.

The proposed Ute Energy 14-27-3-1E oil well is on the bottom of a hill with a slight slope to the north. Both the surface and minerals are privately owned. Ute Energy own the surface. Ute Energy representatives attended the pre-site visit. The location appears to be a good site for constructing a pad, drilling and operating a well.

### **Surface Use Plan**

#### **Current Surface Use**

Grazing  
Wildlfe Habitat

<b>New Road Miles</b>	<b>Well Pad</b>	<b>Src Const Material</b>	<b>Surface Formation</b>
0.08	<b>Width</b> 150 <b>Length</b> 350	Onsite	UNTA

**Ancillary Facilities** N

### **Waste Management Plan Adequate?**

### **Environmental Parameters**

**Affected Floodplains and/or Wetlands** N

**Flora / Fauna**

Vegetation is a fair desert shrub-forb type. Main plants are horse-brush, Gardner salt-brush, broom snakeweed, bud sagebrush, black sagebrush, cheatgrass, curly mesquite grass, prickly pear, globe mallow, squirrel tail and annual forbs.

Because of the lack of water and cover the area is not rich in fauna. Antelope, coyotes, prairie dogs and small mammals and rodents occur. Some shrub dependent birds may occur but were not observed. Historically but not currently sheep grazed the area. Cattle now graze the area

### **Soil Type and Characteristics**

Soils are a deep sandy loam with little rock.

**Erosion Issues** N

**Sedimentation Issues** N

**Site Stability Issues** N

**Drainage Diversion Required?** N

**Berm Required?** N

**Erosion Sedimentation Control Required?** N

**Paleo Survey Run?** N    **Paleo Potential Observed?** N    **Cultural Survey Run?** N    **Cultural Resources?** N

### **Reserve Pit**

<b>Site-Specific Factors</b>		<b>Site Ranking</b>
<b>Distance to Groundwater (feet)</b>	100 to 200	5
<b>Distance to Surface Water (feet)</b>	>1000	0
<b>Dist. Nearest Municipal Well (ft)</b>	>5280	0
<b>Distance to Other Wells (feet)</b>	>1320	0
<b>Native Soil Type</b>	Mod permeability	10
<b>Fluid Type</b>	Fresh Water	5
<b>Drill Cuttings</b>	Normal Rock	0
<b>Annual Precipitation (inches)</b>		0
<b>Affected Populations</b>		
<b>Presence Nearby Utility Conduits</b>	Unknown	10
<b>Final Score</b>		30    3 Sensitivity Level

### **Characteristics / Requirements**

A 80' x 40' x 8' deep reserve pit is planned in a cut on the southwest corner of the location. A liner with a minimum thickness of 16-mils is required. A sub-liner may not be needed because of the lack of rock in the area. Operator says they will lay a subliner. Flare pit will be constructed 15' x 30' x 5'

**Closed Loop Mud Required?** N    **Liner Required?** Y    **Liner Thickness** 16    **Pit Underlayment Required?** N

**Other Observations / Comments**

Ute Energy owns the surface. Ute energy representatives attended the pre-site visit.

Ted Smith  
**Evaluator**

10/31/2011  
**Date / Time**



# Application for Permit to Drill Statement of Basis

1/19/2012

Utah Division of Oil, Gas and Mining

Page 1

<b>APD No</b>	<b>API WellNo</b>	<b>Status</b>	<b>Well Type</b>	<b>Surf Owner</b>	<b>CBM</b>
4806	43047521220000	LOCKED	OW	P	No
<b>Operator</b>	UTE ENERGY UPSTREAM HOLDINGS LLC		<b>Surface Owner-APD</b>	Ute Energy Upstream Holdings LLC	
<b>Well Name</b>	Ute Energy 14-27-3-1E		<b>Unit</b>		
<b>Field</b>	WILDCAT		<b>Type of Work</b>	DRILL	
<b>Location</b>	SESW 27 3S 1E U 866 FSL 2163 FWL GPS Coord (UTM) 596117E 4449254N				

**Geologic Statement of Basis**

Ute Energy proposes to set 1,032' of surface casing at this location. The base of the moderately saline water at this location is estimated to be at a depth of 2,560'. A search of Division of Water Rights records shows 3 water wells within a 10,000 foot radius of the center of Section 27. Depth is listed for only 2 wells at 49 and 300 feet. Listed uses are domestic, irrigation and stock watering. The surface formation at this site is the Uinta Formation. The Uinta Formation is made up of interbedded shales and sandstones. The sandstones are mostly lenticular and discontinuous and should not be a significant source of useable ground water. Cement for the production string should be brought up above the base of the moderately saline groundwater in order to isolate fresher waters uphole.

Brad Hill  
**APD Evaluator**

11/8/2011  
**Date / Time**

**Surface Statement of Basis**

Access to the proposed well site is either by State Of Utah or Uintah County roads and existing or proposed oilfield development roads. Distance from Roosevelt, Utah is approximately 17 miles. Approximately 0.08 miles of low standard new road will be constructed to reach the location using a culvert as needed at the County road intersection.

The proposed Ute Energy 14-27-3-1E oil well is located on the bottom of a small hill with a slight slope to the northwest.

Both the surface and minerals are privately owned. Ute Energy own the surface. Ute energy attended the pre-site visit. The location appears to be a good site for constructing a pad, drilling and operating a well.

Ted Smith  
**Onsite Evaluator**

10/31/2011  
**Date / Time**

**Conditions of Approval / Application for Permit to Drill**

<b>Category</b>	<b>Condition</b>
Pits	A synthetic liner with a minimum thickness of 16 mils shall be properly installed and maintained in the reserve pit.
Surface	The reserve pit shall be fenced upon completion of drilling operations.

## WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 10/21/2011

API NO. ASSIGNED: 43047521220000

WELL NAME: Ute Energy 14-27-3-1E

OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC (N3730)

PHONE NUMBER: 720 420-3246

CONTACT: Lori Browne

PROPOSED LOCATION: SESW 27 030S 010E

Permit Tech Review: ☒

SURFACE: 0866 FSL 2163 FWL

Engineering Review: ☒

BOTTOM: 0866 FSL 2163 FWL

Geology Review: ☒

COUNTY: Uintah

LATITUDE: 40.18817

LONGITUDE: -109.87088

UTM SURF EASTINGS: 596117.00

NORTHINGS: 4449254.00

FIELD NAME: WILDCAT

LEASE TYPE: 4 - Fee

LEASE NUMBER: Fee

PROPOSED PRODUCING FORMATION(S): WASATCH

SURFACE OWNER: 4 - Fee

COALBED METHANE: NO

## RECEIVED AND/OR REVIEWED:

☒ PLAT☒ Bond: STATE - LPM9032132☐ Potash☐ Oil Shale 190-5☐ Oil Shale 190-3☐ Oil Shale 190-13☒ Water Permit: 438496☒ RDCC Review: 2012-01-18 00:00:00.0☒ Fee Surface Agreement☐ Intent to Commingle

Commingle Approved

## LOCATION AND SITING:

☐ R649-2-3.

Unit:

☐ R649-3-2. General☒ R649-3-3. Exception☒ Drilling Unit

Board Cause No: R649-3-3

Effective Date:

Siting:

☐ R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations: 1 - Exception Location - dmason  
5 - Statement of Basis - bhill  
10 - Cement Ground Water - hmadonald  
21 - RDCC - dmason  
23 - Spacing - dmason  
25 - Surface Casing - hmadonald

RECEIVED: January 19, 2012



## State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
*Executive Director*

Division of Oil, Gas and Mining

JOHN R. BAZA  
*Division Director*

### Permit To Drill

\*\*\*\*\*

**Well Name:** Ute Energy 14-27-3-1E

**API Well Number:** 43047521220000

**Lease Number:** Fee

**Surface Owner:** FEE (PRIVATE)

**Approval Date:** 1/19/2012

**Issued to:**

UTE ENERGY UPSTREAM HOLDINGS LLC, 1875 Lawrence St Ste 200, Denver, CO 80202

**Authority:**

Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-3. The expected producing formation or pool is the WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

**Duration:**

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

**Exception Location:**

Appropriate information has been submitted to DOGM and administrative approval of the requested exception location is hereby granted.

**General:**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

**Conditions of Approval:**

The Application for Permit to Drill has been forwarded to the Resource Development Coordinating Committee for review of this action. The operator will be required to comply with any applicable recommendations resulting from this review. (See attached)

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated

therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

The 5 ½" casing string cement shall be brought back to ±800' to isolate base of moderately saline ground water.

Surface casing shall be cemented to the surface.

**Additional Approvals:**

The operator is required to obtain approval from the Division of Oil, Gas and mining before performing any of the following actions during the drilling of this well:

- Any changes to the approved drilling plan contact Dustin Doucet
- Significant plug back of the well contact Dustin Doucet
- Plug and abandonment of the well contact Dustin Doucet

**Notification Requirements:**

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well contact Carol Daniels

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website

at <http://oilgas.ogm.utah.gov>

- 24 hours prior to testing blowout prevention equipment - contact Dan Jarvis
- 24 hours prior to cementing or testing casing contact Dan Jarvis
- Within 24 hours of making any emergency changes to the approved drilling program contact Dustin Doucet
- 24 hours prior to commencing operations to plug and abandon the well contact Dan Jarvis

**Contact Information:**

The following are Division of Oil, Gas and Mining contacts and their telephone numbers (please leave a voicemail message if the person is not available to take the call):

- Carol Daniels 801-538-5284 - office
- Dustin Doucet 801-538-5281 - office  
801-733-0983 - after office hours
- Dan Jarvis 801-538-5338 - office  
801-231-8956 - after office hours

**Reporting Requirements:**

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

**Approved By:**

A handwritten signature in black ink, appearing to read "J. Rogers", written over a horizontal line.

For John Rogers  
Associate Director, Oil & Gas

**Rachel Medina - RE: confidential well data**

---

**From:** Rachel Garrison <rgarrison@uteenergy.com>  
**To:** "Rachel Medina" <rachelmedina@utah.gov>  
**Date:** 2/7/2012 8:19 AM  
**Subject:** RE: confidential well data  
**CC:** Lori Browne <LBrowne@uteenergy.com>, Jenn Mendoza <JMendoza@uteenergy.com>

---

*UTE ENERGY request for  
Confidentiality*

Hi Rachel,

Our Engineering team would like to make all 174 permits we have submitted since December, 2010 confidential – is this possible? Is it easy to apply a “blanket confidentiality” to all Ute Energy Upstream Holdings LLC permits?

Lori Browne and Jenn Mendoza (our Regulatory Specialists) will click confidential on all permits we submit going forward.

Thanks!

**Rachel Garrison**  
Regulatory Manager  
Ute Energy, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
(720) 420-3235 (direct)  
(720) 940-7259 (cell)

---

**From:** Rachel Medina [mailto:rachelmedina@utah.gov]  
**Sent:** Wednesday, December 21, 2011 9:05 AM  
**To:** Rachel Garrison  
**Subject:** Fwd: confidential well data

What are the well's your looking at and I'll go see what we have marked.

A confidential well will stay confidential until 13 months after the completion date. The only information that the public can request is the APD and APD letter. However, when a well is confidential there will be nothing on the live data search on our website because there isn't a ways to break the file up so they can only see the APD.

>>> Diana Mason 12/21/2011 7:37 AM >>>  
Can you help Rachel on this? Thank you

>>> Rachel Garrison <rgarrison@uteenergy.com> 12/19/2011 11:04 AM >>>  
Diana,

Our Engineering team is requesting that well completion reports and well logs be kept confidential on the DOGM

website. Lori Browne (Regulatory Specialist) and I noticed a check box on the online permit system where one can click confidential, but does this make all information related to the well confidential (permit, sundries, completion reports, production reports and logs)?

If this step does make all the information confidential, how long does the information stay confidential?

Thank you for your assistance.

Rachel Garrison  
Regulatory Manager  
Ute Energy, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80202  
(720) 420-3235 (direct)  
(720) 940-7259 (cell)

This email communication and any files transmitted with it may contain confidential and or proprietary information and is provided for the use of the intended recipient only. Any review, retransmission or dissemination of this information by anyone other than the intended recipient is prohibited. If you receive this email in error, please contact the sender and delete this communication and any copies immediately. Thank you. Ute Energy, LLC. <http://www.uteenergy.com>

CONFIDENTIAL

**DIVISION OF OIL, GAS AND MINING**

***SPUDDING INFORMATION***

Name of Company; UTE ENERGY UPSTREAM HOLDINGS LLC

Well Name: UTE ENERGY 14-27-3-1E

Api No: 43-047-52122 Lease Type FEE

Section 27 Township 03S Range 01E County UINTAH

Drilling Contractor PETE MARTIN DRLG RIG # 5

**SPUDDED:**

Date 04/19/2012

Time 12:30 PM

How DRY

***Drilling will  
Commence:*** \_\_\_\_\_

Reported by SCOTT SEELY

Telephone # (435) 828-1101

Date 04/19/2012 Signed CHD



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: Ute Energy 14-27-3-1E	
2. NAME OF OPERATOR: UTE ENERGY UPSTREAM HOLDINGS LLC	9. API NUMBER: 43047521220000	
3. ADDRESS OF OPERATOR: 1875 Lawrence St Ste 200 , Denver, CO, 80202	PHONE NUMBER: 720 420-3235 Ext	9. FIELD and POOL or WILDCAT: WILDCAT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0866 FSL 2163 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 03.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input style="width: 100px;" type="text"/>
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:			
<input checked="" type="checkbox"/> SPUD REPORT Date of Spud: 4/19/2012			
<input type="checkbox"/> DRILLING REPORT Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC spud the Ute Energy 14-27-3-1E on Thursday, April 19, 2012 at 12:30pm with Pete Martin Drilling Rig #5.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 April 27, 2012

NAME (PLEASE PRINT) Lori Browne	PHONE NUMBER 720 420-3246	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 4/19/2012

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: UTE ENERGY UPSTREAM HOLDINGS Operator Account Number: N 3730  
Address: 1875 LAWRENCE STREET, SUITE 200  
city DENVER  
state CO zip 80202 Phone Number: (720) 420-3200

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752122	UTE ENERGY 14-27-3-1E		SESW	27	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	18506	4/19/2012				
Comments: <u>WSTC</u> <b>CONFIDENTIAL</b>							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

4/20/2012

Date

APR 23 2012

Div. of Oil, Gas & Mining

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> Ute Energy 14-27-3-1E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0866 FSL 2163 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047521220000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <b>7/23/2012</b>	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
<input checked="" type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> CHANGE TUBING
<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> FRACTURE TREAT
<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> RECLAMATION OF WELL SITE
<input type="checkbox"/> OTHER	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> OTHER	<input type="checkbox"/> NEW CONSTRUCTION
<input type="checkbox"/> OTHER	<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> OTHER	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
<input type="checkbox"/> OTHER	<input type="checkbox"/> TEMPORARY ABANDON
<input type="checkbox"/> OTHER	<input type="checkbox"/> WATER DISPOSAL
<input type="checkbox"/> OTHER	<input type="checkbox"/> APD EXTENSION
<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Ute Energy Upstream Holdings LLC reports the first production of hydrocarbons from the Ute Energy 14-27-3-1E on Monday, July 23, 2012.

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 July 25, 2012

<b>NAME (PLEASE PRINT)</b> Lori Browne	<b>PHONE NUMBER</b> 720 420-3246	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/24/2012	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> UTE ENERGY UPSTREAM HOLDINGS LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 1875 Lawrence St Ste 200 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> Ute Energy 14-27-3-1E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0866 FSL 2163 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047521220000
<b>PHONE NUMBER:</b> 720 420-3235 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/4/2012	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input style="width: 100px;" type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  
 Please find attached the Summary Drilling Report for the Ute Energy 14-27-3-1E encompassing all construction and drilling operations to date (06/26/2011 through 07/04/2012).

Accepted by the  
 Utah Division of  
 Oil, Gas and Mining  
**FOR RECORD ONLY**  
 August 08, 2012

<b>NAME (PLEASE PRINT)</b> Jenn Mendoza	<b>PHONE NUMBER</b> 720 420-3229	<b>TITLE</b> Regulatory Specialist
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/1/2012	

Well Name:	Ute Energy 14-27-3-1E
Report Date:	6/26/2012
Ops @ 6am:	W.O.Rig

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	1
<b>Location:</b>	Ute Energy 14-27-3-1E	<b>KB:</b>	12	<b>Since Spud:</b>	1
<b>County:</b>	Uintah	<b>Supervisor:</b>	FLOYD MITCHELL	<b>Spud Date:</b>	4/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Rig Start Date:</b>	
<b>Elevation:</b>	5064	<b>Rig Phone:</b>	435-828-1130	<b>AFE No:</b>	50764
<b>Formation:</b>	WASTACH	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

Type:	.
Weight:	.
Vis:	.
PV:	.
YP:	.
10s Gels:	.
10m Gels:	.
pH:	.
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	.
ES:	.
MBT:	.
Pm:	.
Pf/Mf:	.
% Solids:	.
% LGS:	.
% Sand:	.
LCM (ppb):	.
Calcium:	.
Chlorides:	.
DAPP:	.
	.
	.

[illegible]

Component	Length	ID	OD
Total Length:	0.00		

PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

0.00	HRS
------	-----

From	To	Hours	P / U	Summary
6:00				4/19/12 MI&RU Pete Martin Drilling - Drilled 40' GL of 24" Hole & Set 40' 16" Cond. - ReadyMix Cmt. T/Surf.
				4/21/12 MI&RU ProPetro - Drilled 1140'GL 12 1/4" Hole - Ran 1116' of 24# J-55 ST&C Set @ 1116' GL
				4/21/12 Cmt.W/ProPetro Cmt. - Pumped 75 bbl Gel Water Ahead of 675sk Prem. Wt.15.8 Yld. 1.15 138 bbl
				Dropped Plug & Disp. W/67 bbl Water - Plug Bumped Floats Held - 28 bbl Cmt. To Surf.
				6/24/2012,MIRU PRO PETRO RIG #8,NIPPLE UP BOP,PRESS TEST BOP & CHOKE MANNIFOLD T,2000
				psi(OK),P/U MM,M/U 7 7/8" BIT,P/U BHA & TIH T/1118' GL
				6/25/2012,DRLG 7 7/8" PILOT HOLE F/1118' GL T/4510', GL,C&C HOLE CLEAN,DISPLACE HOLE
				W/300 bbl 9.5 PPG Mud,TOH,INSTALL SAFTEY PLUG & NIGHT CAP,R/D M/O T/ULT 5-34-3-2E
				Spud @ 12:30 PM 4/019/2012 With ProPetro Rig 5

\_\_\_\_\_

•

Last BOP Test:	.
BOP Test Press:	.

<b>BOP Drill?</b>	.
<b>Function Test?</b>	.
<b>Incident</b>	.

High / Low	.
Conditions:	.
Wind:	.

<b>Diesel Used:</b>	.
<b>Diesel Recvd:</b>	.
<b>Diesel on Loc:</b>	.

## Ops @ 6am: P/U BHA TIH

Depth (MD):	<u>4,522'</u>	PTD (MD):	<u>9,037'</u>	Daily Footage:	<u>0'</u>	Avg ROP:	<u>          </u>
Depth (TVD):	<u>4,522'</u>	PTD (TVD):	<u>9,037'</u>	Drilling Hours:	<u>          .</u>	Exp TD Date:	<u>          .</u>
				7 7/8" Hours:	<u>          .</u>		
				Cum 7 7/8" Hours:	<u>          .</u>		

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

<b>Diesel Used:</b>	200
<b>Diesel Recvd:</b>	1,100
<b>Diesel on Loc:</b>	900

**Ops @ 6am:** DRILLING 77/8" HOLE @5600'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	1
<b>Location:</b>	Ute Energy 14-27-3-1E	<b>KB:</b>	12	<b>Since Spud:</b>	3
<b>County:</b>	Uintah	<b>Supervisor:</b>	FLOYD MITCHELL	<b>Spud Date:</b>	4/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Rig Start Date:</b>	6/29/2012
<b>Elevation:</b>	5064	<b>Rig Phone:</b>	435-828-1130	<b>AFE No:</b>	50764
<b>Formation:</b>	WASTACH	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	5,600'	PTD (MD):	9,037'	Daily Footage:	1,078'	Avg ROP:	69.5
Depth (TVD):	5,600'	PTD (TVD):	9,037'	Drilling Hours:	15.5	Exp TD Date:	.

Casing Data: DATA ENTRY

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

Type:	DAP
Weight:	9.4
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	0/89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.00
% LGS:	12.18
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	31,000
DAPP:	2
	.
	.

[illegible]

<b>Component</b>	<b>Length</b>	<b>ID</b>	<b>OD</b>
BIT (VAREL 616R)	1.00'		7 7/8"
FICKEN .16 RPG MM	34.60'		6 1/2"
TELEDRIIFT TOOL	9.07'		6 1/4"
7-DCS	205.62'		6 1/4"
10-HWDP	311.88'		4 1/2"
<b>Total Length:</b>	562.17		

Hydraulics:	
PP:	1200
GPM:	382
TFA:	1.178
HHP/in <sup>2</sup> :	0.42
%P @ bit:	8
Jet Vel:	194
AV DP/DC:	224/474
SPR #1:	<u>465@64</u>
SPR #2:	.

Drilling Parameters:	
WOB:	18/25
Tot RPM:	116
Torque:	7500
P/U Wt:	130
Rot Wt:	122
S/O Wt:	113
Max Pull:	133
Avg Gas:	275
Max Gas:	633
Cnx Gas:	400
Trip Gas:	-

[illegible]

From	To	Hours	P / U	Summary
6:00	8:30	2:30		CONT T/TH T/1134' (HOLE BRIDGED)
8:30	9:00	0:30		FILL PIPE,WASH & REAM F/1134' T/1809'
9:00	12:00	3:00		CONT T/TH T/4234',PUMP POLYMER SWEEPS CIRC & CLEAN HOLE @2520' & 3525'
12:00	13:00	1:00		FILL PIPE,WASH & REAM F/4234' T/4522'
13:00	23:30	10:30		DRILL 77/8" PROD HOLE F/4522' T/5388' (866' @82 FPH)
23:30	0:30	1:00		LOST RETURNS @ 5388',PUMP 50 BBLS LCM SWEEP REGAIN RETURNS
0:30	4:00	3:30		DRILL 77/8" PROD HOLE F/5388' T/5556' (168' @48 FPH)
4:00	4:30	0:30		TELEDRIFT SURVEY @ 5506',2 DEGREES
4:30	6:00	1:30		DRILL 77/8" PROD HOLE F/5556' T/5600' (44' @29 FPH)
6:00				
				NOTE:LOST APROX 400 BBLS MUD IN HOLE,PUMP LCM SWEEPS TO CONTROL LOSSES

CONT T/1134', WASH & REAM F/1134' T/1809', CONT TIH T/4234', WASH & REAM F/4234' T/4522', DRILL 77/8" PROD HOLE F/4522' T/5388', LOST RETURNS, PUMP LCM SWEEP, REGAIN RETURNS, DRILL 77/8" PROD HOLE F/5388' T/5556', TELEDRIFT SURVEY @ 5506', 2 DEGREES, DRILL 77/8" PROD HOLE F/5556' T/5600' @ 06:00. TOTAL DRILLED-1078' @ 70 FPH

DRILL 77/8" PROD HOLE
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<b>Last BOP Test:</b>	6/29/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	YES
<b>Function Test?</b>	YES
<b>Incident</b>	NO

<b>High / Low</b>	100/63
<b>Conditions:</b>	HOT
<b>Wind:</b>	CALM

<b>Diesel Used:</b>	940
<b>Diesel Recvd:</b>	4,000
<b>Diesel on Loc:</b>	3,960



**Ops @ 6am:** DRILLING 77/8" HOLE @ 6261'

Depth (MD):	<u>6,261'</u>	PTD (MD):	<u>9,037'</u>	Daily Footage:	<u>636'</u>	Avg ROP:	<u>57.8</u>
Depth (TVD):	<u>6,261'</u>	PTD (TVD):	<u>9,037'</u>	Drilling Hours:	<u>11.0</u>	Exp TD Date:	<u>.</u>

<b>Diesel Used:</b>	3,300
<b>Diesel Recvd:</b>	.
<b>Diesel on Loc:</b>	660



**Ops @ 6am:** DRILLING 77/8" HOLE @7840'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	1
<b>Location:</b>	Ute Energy 14-27-3-1E	<b>KB:</b>	12	<b>Since Spud:</b>	5
<b>County:</b>	Uintah	<b>Supervisor:</b>	FLOYD MITCHELL	<b>Spud Date:</b>	4/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Rig Start Date:</b>	6/29/2012
<b>Elevation:</b>	5064	<b>Rig Phone:</b>	435-828-1130	<b>AFE No:</b>	50764
<b>Formation:</b>	WASTACH	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	<u>7,840'</u>	PTD (MD):	<u>9,037'</u>	Daily Footage:	<u>1,579'</u>	Avg ROP:	<u>70.2</u>
Depth (TVD):	<u>7,840'</u>	PTD (TVD):	<u>9,037'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>51.0</u>		
				Cum 7 7/8" Hours:	<u>51.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

Mud Properties:	
Type:	DAP
Weight:	9.5
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	0/89
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.00
% LGS:	10.21
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	56,000
DAPP:	2
	.
	.

[illegible]

<b>BHA:</b>	<b>ID</b>	<b>Length</b>	<b>OD</b>
<b>Component</b>			
BIT, REED 616		1.00'	7 7/8"
FICKEN .16 RPG MM		34.60'	6 1/2"
TELEDRIFT TOOL		9.07'	6 1/4"
7-DCS		205.62'	6 1/4"
10-HWDP		311.88'	4 1/2"
<b>Total Length:</b>		562.17	

Hydraulics:	
PP:	1500
GPM:	392
TFA:	1.178
HHP/in <sup>2</sup> :	0.45
%P @ bit:	7
Jet Vel:	206
AV DP/DC:	230/486
SPR #1:	<a href="#">415@63</a>
SPR #2:	

Drilling Parameters:	
WOB:	18/22
Tot RPM:	117
Torque:	10000
P/U Wt:	153
Rot Wt:	142
S/O Wt:	135
Max Pull:	158
Avg Gas:	600
Max Gas:	3,948
Cnx Gas:	150
Trip Gas:	-

[illegible][illegible]

<b>24 Hour Activity Summary:</b> DRILL 77/8" PROD HOLE F/6261' T/6590',TELEDRIFT SURVEY @6547',2 DEGREES,DRILL 77/8" PROD HOLE F/6590' T/6885',SERVICE RIG,DRILL 77/8" PROD HOLE F/6885' T/7549',TELDRIFT SURVEY @7500',2 DEGREES,DRILL 77/8" PROD HOLE F/7549' T/7840' @ 06:00,TOTAL DRILLED-1579' @70 FPH
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<b>24 Hour Plan Forward:</b>
DRILL 77/8" PROD HOLE T/TD,C&C HOLE

<b>Safety</b>	
<b>Last BOP Test:</b>	6/29/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	YES
<b>Function Test?</b>	YES
<b>Incident</b>	NO

<b>Weather</b>	
<b>High / Low</b>	98/63
<b>Conditions:</b>	HOT
<b>Wind:</b>	CALM

Fuel	
Diesel Used:	1,020
Diesel Recvd:	.
Diesel on Loc:	2,280

Well Name:	Ute Energy 14-27-3-1E
Report Date:	7/3/2012
Ops @ 6am:	DRILLING 77/8" HOLE @8844'

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	1
<b>Location:</b>	Ute Energy 14-27-3-1E	<b>KB:</b>	12	<b>Since Spud:</b>	6
<b>County:</b>	Uintah	<b>Supervisor:</b>	FLOYD MITCHELL	<b>Spud Date:</b>	4/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Rig Start Date:</b>	6/29/2012
<b>Elevation:</b>	5064	<b>Rig Phone:</b>	435-828-1130	<b>AFE No:</b>	50764
<b>Formation:</b>	WASTACH	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	<u>8844'</u>	PTD (MD):	<u>9,037'</u>	Daily Footage:	<u>1,004'</u>	Avg ROP:	<u>44.6</u>
Depth (TVD):	<u>8844'</u>	PTD (TVD):	<u>9,037'</u>	Drilling Hours:	<u>22.5</u>	Exp TD Date:	<u>.</u>
				7 7/8" Hours:	<u>74.0</u>		
				Cum 7 7/8" Hours:	<u>74.0</u>		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

Type:	DAP
Weight:	9.8
Vis:	31
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	0/90
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	10.00
% LGS:	5.99
% Sand:	0.25
LCM (ppb):	.
Calcium:	60
Chlorides:	67,000
DAPP:	2
	.
	.

[illegible]

<b>Component</b>	<b>Length</b>	<b>ID</b>	<b>OD</b>
BIT, REED 616	1.00'		7 7/8"
FICKEN .16 RPG MM	34.60'		6 1/2"
TEEDRIFT TOOL	9.07'		6 1/4"
7-DCS	205.62'		6 1/4"
10-HWDP	311.88'		4 1/2"
<b>Total Length:</b>	562.17		

PP:	1500
GPM:	389
TFA:	1.178
HHP/in <sup>2</sup> :	0.46
%P @ bit:	7
Jet Vel:	208
AV DP/DC:	228/482
SPR #1:	<u>430@64</u>
SPR #2:	

<b>WOB:</b>	18/25
<b>Tot RPM:</b>	117
<b>Torque:</b>	10000
<b>P/U Wt:</b>	177
<b>Rot Wt:</b>	165
<b>S/O Wt:</b>	158
<b>Max Pull:</b>	180
<b>Avg Gas:</b>	2,500
<b>Max Gas:</b>	10,000
<b>Cnx Gas:</b>	720
<b>Trip Gas:</b>	.

[illegible][illegible]

DRILL 77/8" PROD HOLE F/7840' T/8298',SERVICE RIG,DRILL 77/8" PROD HOLE F/8298' T/8594',TELDRIFT SURVEY @8500',2 DEGREES,DRILL 77/8" PROD HOLE F/8549' T/8565',LOST CIRC,PUMP LCM SWEEP,REGAIN RETURNS,DRILL 77/8" PROD HOLE F/8565' T/8844' @ 06:00,TOTAL DRILLED -1004' @45 FPH

DRILL 77/8" HOLE T/TD,C&C HOLE,SPOT KILL & HI VIS PILLS,TOH F/LOGS,LOG WELL

<b>Last BOP Test:</b>	6/29/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	YES
<b>Function Test?</b>	YES
<b>Incident</b>	NO

High / Low	97/60
Conditions:	HOT
Wind:	BREEZY

<b>Diesel Used:</b>	960
<b>Diesel Recvd:</b>	.
<b>Diesel on Loc:</b>	1,320

Well Name:	Ute Energy 14-27-3-1E
Report Date:	7/4/2012
Ops @ 6am:	RUNNING 5 1/2" PROD CSG

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	1
<b>Location:</b>	Ute Energy 14-27-3-1E	<b>KB:</b>	12	<b>Since Spud:</b>	7
<b>County:</b>	Uintah	<b>Supervisor:</b>	FLOYD MITCHELL	<b>Spud Date:</b>	4/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Rig Start Date:</b>	6/29/2012
<b>Elevation:</b>	5064	<b>Rig Phone:</b>	435-828-1130	<b>AFE No:</b>	50764
<b>Formation:</b>	WASTACH	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	

Depth (MD):	8,850'	PTD (MD):	9,037'	Daily Footage:	6'	Avg ROP:	6.0
Depth (TVD):	8,850'	PTD (TVD):	9,037'	Drilling Hours:	1.0	Exp TD Date:	7/3/2012
				7 7/8" Hours:	75.0		
				Cum 7 7/8" Hours:	75.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

Mud Properties:	
Type:	DAP
Weight:	9.7
Vis:	30
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	0/88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.50
% LGS:	9.64
% Sand:	0.25
LCM (ppb):	.
Calcium:	50
Chlorides:	65,000
DAPP:	2
	.
	.

[illegible]

<b>BHA:</b>			
<b>Component</b>	<b>Length</b>	<b>ID</b>	<b>OD</b>
BIT, REED 616	1.00'		7 7/8"
FICKEN .16 RPG MM	34.60'		6 1/2"
TELEDRIFT TOOL	9.07'		6 1/4"
7-DCS	205.62'		6 1/4"
10-HWDP	311.88'		4 1/2"
<b>Total Length:</b>	562.17		

Hydraulics:	
PP:	1500
GPM:	389
TFA:	1.178
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	18/25
Tot RPM:	117
Torque:	10,000
P/U Wt:	175
Rot Wt:	165
S/O Wt:	150
Max Pull:	179
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	7:00	1:00		DRILL 77/8" PROD HOLE F/8844' T/8850'(6' @ 6 FPH) TD 77/8" PROD HOLE @ 07:00 7/3/2012		
7:00	8:00	1:00		PUMP HI VIS SWEEP CIRC HOLE CLEAN		
8:00	10:00	2:00		SPOT 110 BBLS 11.5 KILL PILL @ 3700',SPOT 700 BBLS HI VIS PILL ON BOTTEM		
10:00	14:00	4:00		DROP SURVRY,PUMP DRY JOB, TOH, F/OPEN HOLE LOGS T/2527',CHECK FLOW @ 7700 & 4000',OK		
14:00	15:00	1:00		FILL PIPE ATTEMPT T/CIRC BOTTEMS UP,NO RETURNS,PUMP DRY JOB,FLOW CHECK @CSG SHOE		
15:00	18:00	3:00		CONT TOH,LD BHA & TELEDRIFT TOOLS,CLEAN OUT MM,BREAK BIT,LD BIT #2 & MM		
18:00	18:00	0:00		HOLD SAFTEY MEETING W/HALLIBURTON,R/U LOGGING TOOLS RIH W/LOGGING TOOLS T/8854'		
18:00	18:00	0:00		LOGGERS TD-8854',DRILLERS TD-8850',LOG UP W/TRIPLE COMBO SUITE,CALIPER & IDT LOGS,RD		
18:00	3:00	9:00		HALLIBURTON WIRELINE		
3:00	6:00	3:00		HOLD SAFTEY MEETING R/U & RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 202 JNTS 5 1/2" 17#		
6:00				SB-80 PROD CSG W/THE SHOE SET @8840' & THE FLOAT COLLAR SET @8794',FLOAT SHOE @		
				2700' @ 06:00		
				NOTE:TELEMETRY LOGGING TOOL FAILED ON SURF. TEST,L/D & REPLACE TOOL		

DRILL 77/8' PROD HOLE F/8844' T/8850',TD 77/8' PROD HOLE @ 07:00,PUMP HI VIS SWEEP,CIRC HOLE CLEAN,SPOT 11.5 PPG KILL PILL & HI VIS PILL IN HOLE,TOH F/LOGS,ATTEMPT T/CIRC @2527',NO RETURNS ,CONT TOH,L/D BHA MM & BIT #2,R/U HALLIBURTON WIRELINE,,LOG WELL,LOGGERS TD-8854',DRILLERS TD-8850',R/D LOGGERS,R/U & RUN 5 1/2" 17# PROD CSG CSG SHOE @2700' @

FINISH RUNNING 5 1/2" PROD CSG,R/U HALLIBURTON ,CEMENT 5 1/2" PROD CSG,NIPPLE DOWN,CLEAN MUD TANKS,RELEASE RIG,MIRU ON THE UTE ENERGY 15-27-3-1E,NIPPLE UP BOPE, PRESS TEST BOPE
--

<b>Safety</b>	
<b>Last BOP Test:</b>	6/29/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	NO
<b>Function Test?</b>	YES
<b>Incident</b>	NO

Weather	
High / Low	100/68
Conditions:	HOT
Wind:	CALM

Fuel	
Diesel Used:	560
Diesel Recvd:	2,500
Diesel on Loc:	2.900

**Ops @ 6am:** MIRU ON THE UE 15-27-3-1E

<b>Field:</b>	Randlett	<b>Rig Name:</b>	Capstar #316	<b>Report No:</b>	1
<b>Location:</b>	Ute Energy 14-27-3-1E	<b>KB:</b>	12	<b>Since Spud:</b>	8
<b>County:</b>	Uintah	<b>Supervisor:</b>	FLOYD MITCHELL	<b>Spud Date:</b>	4/19/2012
<b>State:</b>	Utah	<b>Supervisor 2:</b>		<b>Rig Start Date:</b>	6/29/2012
<b>Elevation:</b>	5064	<b>Rig Phone:</b>	435-828-1130	<b>AFE No:</b>	50764
<b>Formation:</b>	WASTACH	<b>Rig Email:</b>	drilling@uteenergy.com	<b>Daily Cost:</b>	
				<b>Cum. Cost:</b>	
				<b>Rig Release Date:</b>	07/04/12

Depth (MD):	8,850'	PTD (MD):	9,037'	Daily Footage:	0'	Avg ROP:	
Depth (TVD):	8,850'	PTD (TVD):	9,037'	Drilling Hours:	0.0	Exp TD Date:	7/3/2012
				7 7/8" Hours:	75.0		
				Cum 7 7/8" Hours:	75.0		

Casing Data: DATA ENTRY							
Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Conductor	16"	1/4 wall	Line Pipe	Welded	0'	52' KB	
Surface	8 5/8"	24#	J-55	ST&C	0'	1128' KB	
Production	5 1/2"	17#	SB-80	LT&C	0'	8840' KB	

Mud Properties:	
Type:	DAP
Weight:	9.7
Vis:	29
PV:	1
YP:	1
10s Gels:	1
10m Gels:	1
pH:	8.5
API Filtrate:	.
HPHT Filtrate:	.
Cake:	.
Oil/H <sub>2</sub> O Ratio:	0/88.5
ES:	.
MBT:	.
Pm:	0.1
Pf/Mf:	0.1/0.2
% Solids:	11.50
% LGS:	9.64
% Sand:	0.25
LCM (ppb):	.
Calcium:	40
Chlorides:	65,000
DAPP:	2
	.
	.

[illegible]

BHA:			
Component	Length	ID	OD
Total Length:	0.00		

Hydraulics:	
PP:	.
GPM:	.
TFA:	.
HHP/in <sup>2</sup> :	.
%P @ bit:	.
Jet Vel:	.
AV DP/DC:	.
SPR #1:	.
SPR #2:	.

Drilling Parameters:	
WOB:	.
Tot RPM:	.
Torque:	.
P/U Wt:	.
Rot Wt:	.
S/O Wt:	.
Max Pull:	.
Avg Gas:	.
Max Gas:	.
Cnx Gas:	.
Trip Gas:	.

[illegible]

Activity Summary (6:00am - 6:00am)					24.00	HRS
From	To	Hours	P / U	Summary		
6:00	6:00	0:00		CONT T/RUN FLOAT SHOE,SHOE JNT,FLOAT COLLAR & 202 JNTS 5 1/2" 17# SB-80 PROD CSG,W/THE		
6:00	6:00	0:00		SHOE SET @8840' & THE FLOAT COLLR SET @8794',FILL CSG EVERY 2000' RAN,LAND 5 1/2" PROD		
6:00	11:30	5:30		CSG W/120 K ON CSG HANGER		
11:30	11:30	0:00		HOLD SAFTEY MEETING W/HALLIBURTON CEMENTERS,INSTALL CEMENT HEAD,PRESS TEST LINES		
11:30	11:30	0:00		TO 5000 PSI,PUMP 10 BBLS FRESH WATER,20 BBLS 10 PPG SUPERFLUSH,10 BBLS FRESH WATER		
11:30	11:30	0:00		285 SKS(186 BBLS)10.5 PPG 3.66 CUFT/SK YIELD LEAD CEMENT,510 SKS(149 BBLS)13.0 PPG 1.64		
11:30	11:30	0:00		CUFT/SK YIELD TAIL CEMENT,WASH UP LINES TO PIT,DROP PLUG DISPLCE W/209 BBLS FRESH		
11:30	11:30	0:00		WATER,BUMP PLUG T/2400 PSI,BLEED OFF FLOATS HELD,FINAL LIFT PRESS 1900 PSI,LOST ALL		
11:30	14:30	3:00		RETURNS @193 BBLS INTO DISPLACEMENT,NO CEMENT TO SURF,R/D CEMENTERS		
14:30	18:30	4:00		NIPPLE DOWN,CLEAN MUD TANKS,RIG RELEASED @18:30 7/4/2012		
18:30	6:00	11:30		CODE 8(RIG REPAIR),REPLACE BRAKE BLOCKS ON DRAWWORKS DRUM,WORK ON MAIN HYDRAILIC		
6:00				RAMS FOR DERRICK,REPLACE VALVES IN MUD TANKS		

FINISH RUNNING 5 1/2" 17# PROD CSG W/THE SHOE SET @8840', & THE FLOAT COLLAR SET @8794', HANG OFF CSG W/120 K ON HANGER, HOLD SAFETY MEETING, R/U HALLIBURTON CEMENTERS, CEMENT CSG AS PER PROGRAM, NIPPLE DOWN BOPE, CLEAN MUD TANKS, RIG RELEASED @18:30 7/4/2012, TRUCKS HERE @ 05:30 T/MOVE RIG

MIRU ON THE UTE ENERGY 15-27-3-1E,NIPPLE UP BOPE,PRESS TEST BOPE,P/U MM,M/U 77/8" BIT,TIH,DRILL OUT,DRILL 77/8" PROD HOLE

<b>Safety</b>	
<b>Last BOP Test:</b>	6/29/2012
<b>BOP Test Press:</b>	3000

<b>BOP Drill?</b>	NO
<b>Function Test?</b>	YES
<b>Incident</b>	NO

Weather	
High / Low	101/68
Conditions:	HOT
Wind:	BREEZY

Fuel	
Diesel Used:	200
Diesel Recvd:	.
Diesel on Loc:	1.200

CONFIDENTIAL

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐ FORM 8  
(highlight changes)

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>	5. LEASE DESIGNATION AND SERIAL NUMBER: <b>Fee</b>
b. TYPE OF WORK:		NEW WELL <input checked="" type="checkbox"/>	HORIZ. LATS. <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	RE-ENTRY <input type="checkbox"/>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME <b>NA</b>
2. NAME OF OPERATOR:		<b>Ute Energy Upstream Holdings</b>				7. UNIT or CA AGREEMENT NAME <b>NA</b>
3. ADDRESS OF OPERATOR:		<b>1875 Lawrence Street, S<sub>City</sub> Denver</b>				8. WELL NAME and NUMBER: <b>Ute Energy 14-27-3-1E</b> <input checked="" type="checkbox"/>
		STATE <b>CO</b> ZIP <b>80202</b>				9. API NUMBER: <b>4304752122</b>
4. LOCATION OF WELL (FOOTAGES)		AT SURFACE: <b>SE/SW 866 FSL 2163 FWL</b>				10 FIELD AND POOL, OR WILDCAT <b>WILDCAT</b>
		AT TOP PRODUCING INTERVAL REPORTED BELOW: <b>SE/SW 866 FSL 2163 FWL</b>				11. QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>SESW 27 3S 1E U</b>
		AT TOTAL DEPTH: <b>SE/SW 866 FSL 2163 FWL</b> <i>709 2258 BHL by HGM</i>				12. COUNTY <b>Uintah</b>
						13. STATE <b>UTAH</b>

14. DATE SPUDDED: <b>4/21/2012</b>	15. DATE T.D. REACHED: <b>7/3/2012</b>	16. DATE COMPLETED: <b>7/22/2012</b>	ABANDONED <input type="checkbox"/>	READY TO PRODUCE <input checked="" type="checkbox"/>	17. ELEVATIONS (DF, RKB, RT, GL): <b>5064 GL</b>
18. TOTAL DEPTH: MD <b>8,850</b> TVD <b>8,846</b>	19. PLUG BACK T.D.: MD <b>8,792</b> TVD <b>8,788</b>	20. IF MULTIPLE COMPLETIONS, HOW MANY? * <b>6 Stages</b>		21. DEPTH BRIDGE MD PLUG SET: TVD	
22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each) <b>Triple Combo Directional Survey CBL</b>			23. WAS WELL CORED? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit analysis) WAS DST RUN? NO <input checked="" type="checkbox"/> YES <input type="checkbox"/> (Submit report) DIRECTIONAL SURVEY? NO <input type="checkbox"/> YES <input checked="" type="checkbox"/> (Submit copy)		

24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED
12-1/4	8-5/8 J-55	24	0	1,116		PREM 675	138	SRFC	
7-7/8	5-1/2 E-80	17	0	8,828		HiFill V 285	186		
						65/35 510	149	65	

25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8	7,222							

26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)	INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
(A) Green River	7,299	7,901	7,297	7,898	7,299 8,546	.36	180	Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(B) Wasatch	7,946	8,546	7,943	8,543				Open <input checked="" type="checkbox"/> Squeezed <input type="checkbox"/>
(C)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
(D)								Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

27. PERFORATION RECORD

28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL
7299'-8546'	15970 Bbls Slickwater & Xlinked fluid, 3000 gals 7.5% HCl, 675260# 20/40 sand

29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS      ☐ GEOLOGIC REPORT      ☐ DST REPORT      ☒ DIRECTIONAL SURVEY  
☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION      ☐ CORE ANALYSIS      ☐ OTHER: \_\_\_\_\_

30. WELL STATUS:

**Flowing**

**RECEIVED**

**AUG 09 2012**

## 31. INITIAL PRODUCTION

## INTERVAL A (As shown in item #26)

DATE FIRST PRODUCED: 7/23/2012		TEST DATE: 7/24/2012		HOURS TESTED: 24		TEST PRODUCTION RATES: →	OIL – BBL: 5	GAS – MCF: 0	WATER – BBL: 14	PROD. METHOD: Flowing
CHOKE SIZE: 19/64	TBG. PRESS. 0	CSG. PRESS. 150	API GRAVITY 30.00	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL: 130	GAS – MCF: 0	WATER – BBL: 341	INTERVAL STATUS: Flowing

## INTERVAL B (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL C (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## INTERVAL D (As shown in item #26)

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

## 32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)

NA - No Gas present during initial flow &amp; testing period

## 33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)
				Mahogany	5,018
				TGR3	5,927
				Douglas Creek	6,786
				Black Shale	7,382
				Castle Peak	7,515
				Uteland Butte	7,819
				Wasatch	7,958

## 35. ADDITIONAL REMARKS (Include plugging procedure)

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) Jenn MendozaTITLE Regulatory Specialist

SIGNATURE \_\_\_\_\_

DATE 8/8/2012

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation

- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

~Version Information  
 VERS. 2.0: CWLS log ASCII Standard #NAME? 2  
 WRAP. NO: One line per depth step

~Well Information Block

#MNEMONIC VALUE/NAI DESCRIPTION

```
#-----
```

STRT.F	1170.0000:	START	DEPTH			
STOP.F	8790.0000:	STOP	DEPTH			
STEP.F	0.0000:	STEP	DEPTH			
NULL.	-999.25:	NULL	VALUE			
MDS	.	Operator	Entered:	MAG	DATA	SOURCE
LOC	.	SURFACE	HOLE	LOCATION :		LOCATION
FL3	.	LAT.	40.18815? ;	LONG.	-109.87089	LOCATIONL
FL2	.	SEC.	27 TWP.	3S	RGE.	1E:
FL1	.	SHL	866'	FSL	&	2163' FWL:
DMF	.	KB:	DRILL	MEAS	FROM	
PDAT.	GL:	PERMANENT	DATUM			
RIG	.	CAPSTAR	#316:	RIG	NAME	
CNTY.	UINTAH:	COUNTY	NAME			
LUL	.	VERNAL:	LOGGINGUNITLOC			
FLD	.	WILDCAT:	FIELD	NAME		
WELL.	UTE	ENERGY	14-27-3-1E WELL	NAME		
COMP.	UTE	ENERGY	UPSTREAMHOLDINGS LLC:	COMPANY		
UWI	.	430475212	UNIQUE	WELL	IDENTIFIER	
API	.	430475212	API	NUMBER		
RANG.	1E:	RANGE				
TOWN.	3S:	TOWNSHIP				
SECT.	27:00:00	SECTION				
SON	.	9636831:	JOB	NUMBER		
CTRY.	USA:	COUNTRY	NAME			
PROV.	UTAH:	PROVINCE				
STAT.	UTAH:	STATE	NAME			
IQVR.	R3.4.4:	WLIQ	VERSION			
SVCO.	Halliburton	SERVICE	CONAME			
DATE.	03-Jul-2012	DATE				
MMDD.	0.0:	MAG	DATA	DATE		
SRVC.	Halliburton	SERVICE	COMPANY			
TVDS.ft	5074.0000:	TVDSS	CORRECTN			
APD	.ft	12.0000:	DEPTH	ABOVE	PD	
GVFD.g	1.0000:	GRAVITY	FIELD			
EGL	.ft	5062.0000:	GL	ELEV		
EPD	.ft	5062.0000:	ELEVATION			
MFLD.nT	55324.0000:	MAGNETIC	FIELD			
MDIP.deg	59.6680:	MAGNETIC	DIP			
AZTC.deg	11.1170:	AZM	TOTAL	CORR		
MDEC.deg	11.1170:	MAGNETIC	DECL			
GRDC.deg	0.0000:	GRID	CORRECTION			

VSC . 1:00 VS TO CLOSURE  
MAGU. 2035879: MAGUTM CHECKSUM  
~Curve Information Block  
#MNEM.UT API CODE Curve Description  
#-----  
DEPT.F 0 0 0 000: Survey Depth  
INC .deg 0 0 0 000: Inclination  
AZI .deg 0 0 0 000: Azimuth  
DLS .?/100' 0 0 0 000: Dog-Leg Severity  
LATNS.ft 0 0 0 000: Latitude North/South  
DEPEW.ft 0 0 0 000: Departure East/West  
TVD .ft 0 0 0 000: TRUE Vertical  
~OTHER INFORMAT SECTION  
UTE\_14\_27 QUAD-DLL 3-Jul-12 21:24 Up @8866.0f

SERVICE  
QUAD-DLLT-IDT

Tool Mnemonic	Tool Number	Name (lbs)	Serial (ft)	Weight Accumulation	Length (ft)	Length
RWCH	RWCH	10895163	135	6.25	123.6	
ISA	Isolator	Assy.	BRID_1	274	15	108.6
RE	Return	Electrode	CR	57	2.5	106.1
SP	SP	Sub	PROT01	60	3.74	102.36
ISA	Isolator	Assy.	BRID_2	274	15	87.36
BSUB	Barrier	Sub	BS	38	1	86.36
GTET	GTET	11602915	165	8.52	77.84	
IDT	IDT	11231096	150	7.58	70.26	
DSNT	DSNT	11830129	174	9.69	60.57	
SDLT	SDLT**	11817763	433	10.81	49.76	
FLEX	Flex Comp	Joint	-	Pressure	11277450	140 5.97 43.79
DLLT	DLLT	P274M120	390	31.63	12.16	
MSFL	MSFL	S433M259	214	10.33	1.83	
SPC	Spacer	SPACER	15	1.5	0.33	
BLNS	Bull	Nose	BullNose	5	0.33	0

Total 2524 129.85  
\* = Overbody Attached

PARAMETERS

Tool	Name	Mnemonic	Descriptor	Value	Units
------	------	----------	------------	-------	-------



TOP -----

SHARED	BS	Bit	Size	7.875 in				
SHARED	UBS	Use	Bit	Size	instead	of	Caliper	for
SHARED	MDBS	Mud	Base	Water				
SHARED	MDWT	Borehole	Fluid	Weight		10 ppg		
SHARED	WAGT	Weighting	Agent	Barite				
SHARED	BSAL	Borehole	salinity		0 ppm			
SHARED	FSAL	Formation	Salinity	NaCl		0 ppm		
SHARED	KPCT	Percent	K	in	Mud	by	Weight?	0
SHARED	RMUD	Mud	Resistivity		2 ohmm			
SHARED	TRM	Temperatu	of	Mud		75 degF		
SHARED	CSD	Logging	Interval	is	Cased?	No		
SHARED	ICOD	AHV	Casing	OD		5.5 in		
SHARED	ST	Surface	Temperatu		75 degF			
SHARED	TD	Total	Well	Depth		8850 ft		
SHARED	BHT	Bottom	Hole	Temperatu		187 degF		
SHARED	SVTM	Navigation	and	Survey	Master	Tool	IDT	
SHARED	AZTM	High	Res	Z	Accelerom	Master	Tool	IDT
SHARED	TEMM	Temperatu	Master	Tool	NONE			
SHARED	BHSM	Borehole	Size	Master	Tool	NONE		
IDT	WRTI	Survey	Writing	Interval		30 ft		
IDT	SOPT	Smoothing	Option	None				

BOTTOM -----

INPUTS, DELAYS AND FILTERS

Mnemonic Input (ft)	Descriptor Delay (ft)	Filter	Length	Filter	Type
------------------------	--------------------------	--------	--------	--------	------

IDT

TPUL	Tension	Pull		71.26	NO
ACCX	Accelerom	X		71.26	NO
ACCY	Accelerom	Y		71.26	NO
ACCZ	Accelerom	Z		71.26	NO
MAGX	magnetom	x	with	unit	71.26 NO
MAGY	Magnetom	Y	with	unit	71.26 NO
MAGZ	magnetom	z	with	unit	71.26 NO
IAMP	Accelerom	Temperatu		71.26	NO
MTMP	Magnetom	Temperatu		71.26	NO

# OUTPUTS

Mnemonic	Output (ft)	Descriptor	Filter	Length	Filter	Type
IDT						
PLTC	Plot	Control	Mask	NO		
MTMP	Magnetom	Temperatu	NO			
IAMP	Accelerom	Temperatu	NO			
ACCX	Accelerom	X	NO			
ACCY	Accelerom	Y	NO			
ACCZ	Accelerom	Z	NO			
MAGX	magnetom	x	with	unit	NO	
MAGY	Magnetom	Y	with	unit	NO	
MAGZ	magnetom	z	with	unit	NO	
BZC	magnetom	with	unit	after	the	correction NO
HAZI	Hole	Azimuth	NO			
DEVI	Inclination	NO				
RB	Relative	Bearing	NO			
AZI1	PAD1	Azimuth	NO			
TLFC	Tool	Face	NO			
MAGD	Magnetic	dip	for	directional tool	NO	
GTOT	Total	Gravity	Field	measure	by	directional tool NO
BTOT	total	magnetic	field	for	directional tool	NO
ACCQ	calculated	gravity	field	compared	with	local gravity field
MAGQ	Calculated	magnetic	field	compared	with	local magnetic fie
LOCg	Local	Gravity	Field	NO		
LMAG	Local	magnetic	field	for	directional tool	NO
PLTC	Plot	Control	Mask	NO		
MTMP	Magnetom	Temperatu	NO			
IAMP	Accelerom	Temperatu	NO			
ACCX	Accelerom	X	NO			
ACCY	Accelerom	Y	NO			
ACCZ	Accelerom	Z	NO			
MAGX	magnetom	x	with	unit	NO	
MAGY	Magnetom	Y	with	unit	NO	
MAGZ	magnetom	z	with	unit	NO	
BZC	magnetom	with	unit	after	the	correction NO
HAZI	Hole	Azimuth	NO			
DEVI	Inclination	NO				
RB	Relative	Bearing	NO			
AZI1	PAD1	Azimuth	NO			
TLFC	Tool	Face	NO			
MAGD	Magnetic	dip	for	directional tool	NO	

GTOT	Total	Gravity	Field	measure	by	directional	tool	NO
BTOT	total	magnetic	field	for	directional	tool	NO	
ACCQ	calculated	gravity	field	compared	with	local	gravity	field
MAGQ	Calculated	magnetic	field	compared	with	local	magnetic	fie
	Id							
LOCG	Local	Gravity	Field	NO				
LMAG	Local	magnetic	field	for	directional	tool	NO	
~A	DEPT	INC	AZI	DLS	LATNS	DEPEW	TVD	
	1170	0.0814	237.4924	0.007	-0.4465	-0.7006	1170	
	1200	0.3991	167.7798	1.2623	-0.56	-0.6964	1199.999	
	1230	0.7579	186.7002	1.3392	-0.8592	-0.6975	1229.998	
	1260	0.689	131.1168	2.2579	-1.1749	-0.5848	1259.996	
	1290	0.3151	166.8961	1.5695	-1.3739	-0.4302	1289.995	
	1320	0.2086	143.5688	0.4955	-1.4981	-0.379	1319.994	
	1350	0.7766	121.0141	1.9647	-1.6468	-0.1724	1349.993	
	1380	0.6038	188.4859	2.5998	-1.9079	-0.0214	1379.991	
	1410	0.2934	160.9452	1.2313	-2.1369	-0.0197	1409.99	
	1440	0.5336	151.3133	0.8307	-2.332	0.0724	1439.99	
	1470	0.5339	165.6791	0.4449	-2.59	0.1741	1469.988	
	1500	0.5198	136.4174	0.8883	-2.824	0.3025	1499.987	
	1530	0.6514	163.3049	1.003	-3.086	0.4453	1529.986	
	1560	0.5024	141.4866	0.8762	-3.3522	0.5762	1559.984	
	1590	0.5803	155.3665	0.5065	-3.5932	0.7214	1589.983	
	1620	0.5027	135.3317	0.6776	-3.8249	0.8772	1619.981	
	1650	0.2621	134.6069	0.8021	-3.9667	1.0186	1649.981	
	1680	0.3398	117.1063	0.3984	-4.0554	1.1466	1679.98	
	1710	1.2623	165.9964	3.5665	-4.4166	1.3058	1709.977	
	1740	0.4487	168.8912	2.7149	-4.8525	1.4084	1739.974	
	1770	0.4803	136.5258	0.8689	-5.059	1.5175	1769.973	
	1800	0.3817	161.2103	0.6931	-5.2448	1.6362	1799.972	
	1830	0.5078	150.6428	0.5	-5.4553	1.7336	1829.971	
	1860	0.6041	83.6357	2.0633	-5.5536	1.9559	1859.97	
	1890	0.6822	132.2121	1.7796	-5.6561	2.2454	1889.968	
	1920	0.5798	130.1153	0.35	-5.8739	2.4938	1919.966	
	1950	0.7585	140.6149	0.72	-6.1252	2.7358	1949.964	
	1980	0.7182	130.6348	0.4486	-6.4011	3.0045	1979.962	
	2010	0.619	148.0321	0.7491	-6.661	3.233	2009.96	
	2040	0.7209	127.5254	0.8624	-6.9134	3.4684	2039.958	
	2070	0.7638	140.2514	0.5666	-7.1821	3.746	2069.955	
	2100	0.6719	147.7496	0.4374	-7.4846	3.9677	2099.953	
	2130	0.7405	128.503	0.8186	-7.7541	4.2132	2129.951	
	2160	0.8553	151.7572	1.1357	-8.072	4.4709	2159.948	
	2190	0.678	131.0606	1.0867	-8.3858	4.7107	2189.945	
	2220	0.8133	149.7568	0.922	-8.6864	4.9518	2219.943	
	2250	0.7473	147.4369	0.2439	-9.0352	5.1643	2249.94	
	2280	0.6453	151.3129	0.3743	-9.3483	5.3507	2279.938	
	2310	0.9408	147.9604	0.9965	-9.7052	5.5624	2309.935	

2340	0.9183	149.4981	0.1118	-10.1212	5.8151	2339.931
2370	0.8122	150.7289	0.3593	-10.5138	6.0411	2369.928
2400	0.827	151.402	0.0589	-10.8893	6.2487	2399.925
2430	0.4426	133.5221	1.4264	-11.1592	6.4363	2429.923
2460	0.9228	151.3964	1.732	-11.4511	6.636	2459.92
2490	0.7502	170.1994	1.0731	-11.8567	6.7851	2489.917
2520	0.6696	175.3075	0.3415	-12.225	6.8329	2519.915
2550	0.9733	162.2807	1.1823	-12.6424	6.9248	2549.912
2580	0.9104	178.5295	0.9113	-13.1234	7.0084	2579.908
2610	0.7371	169.5836	0.7176	-13.5514	7.0494	2609.905
2640	1.0473	169.6182	1.0341	-14.0109	7.1337	2639.901
2670	0.8035	178.5522	0.9422	-14.4908	7.1885	2669.897
2700	1.0478	162.9647	1.1624	-14.9634	7.2741	2699.893
2730	0.961	178.4531	0.9467	-15.4771	7.3613	2729.889
2760	0.9113	177.3938	0.1755	-15.9669	7.3789	2759.885
2790	0.8657	156.2639	1.0962	-16.4127	7.481	2789.881
2820	1.0956	174.9084	1.3012	-16.9059	7.5977	2819.877
2850	0.7901	170.4527	1.0467	-17.3955	7.6574	2849.873
2880	1.091	163.9873	1.0621	-17.874	7.7705	2879.869
2910	0.9688	170.5594	0.5658	-18.3987	7.8909	2909.864
2940	0.7996	149.7773	1.1993	-18.8298	8.0379	2939.86
2970	1.1124	161.9314	1.2372	-19.2875	8.2335	2969.856
3000	0.9648	161.0913	0.4948	-19.8033	8.4057	2999.851
3030	0.7442	134.7905	1.4805	-20.1795	8.6258	3029.848
3060	1.0575	149.1718	1.28	-20.5545	8.906	3059.844
3090	0.9337	148.5036	0.4144	-21.0006	9.1755	3089.84
3120	1.1127	117.8946	1.8902	-21.3453	9.5607	3119.835
3150	0.9742	121.2898	0.5054	-21.6141	10.0361	3149.83
3180	1.1392	96.1716	1.623	-21.7786	10.5505	3179.825
3210	1.2165	116.1328	1.3843	-21.9509	11.1329	3209.819
3240	1.0508	114.4417	0.5634	-22.205	11.6692	3239.813
3270	1.3574	106.3811	1.1652	-22.419	12.2606	3269.806
3300	1.2554	111.2929	0.5047	-22.6386	12.9077	3299.799
3330	1.1458	113.6822	0.4014	-22.8784	13.4886	3329.792
3360	1.1601	102.9844	0.7181	-23.0671	14.0592	3359.786
3390	1.2057	111.4198	0.5994	-23.2506	14.649	3389.78
3420	1.1153	119.5245	0.6239	-23.5098	15.1969	3419.773
3450	1.106	124.2219	0.305	-23.8165	15.6903	3449.768
3480	1.1018	126.1235	0.1229	-24.1493	16.1627	3479.763
3510	1.1512	134.8207	0.5927	-24.5318	16.6094	3509.757
3540	1.0907	144.9508	0.6897	-24.978	16.9872	3539.751
3570	1.208	159.8217	1.0646	-25.5086	17.2602	3569.745
3600	1.4318	164.7314	0.8353	-26.167	17.468	3599.737
3630	1.5676	161.0561	0.5545	-26.9167	17.6999	3629.727
3660	1.5511	160.6434	0.0667	-27.6879	17.9677	3659.716
3690	1.4542	160.3195	0.3242	-28.4294	18.2305	3689.705
3720	1.7108	166.3405	1.0181	-29.2229	18.4645	3719.694

3750	1.699	165.5519	0.0875	-30.0888	18.6812	3749.68
3780	1.7444	163.8455	0.2283	-30.958	18.9192	3779.667
3810	1.5982	170.4013	0.8017	-31.8091	19.116	3809.654
3840	1.5688	171.9393	0.1722	-32.6282	19.2433	3839.643
3870	1.6644	167.7828	0.504	-33.4607	19.3931	3869.631
3900	1.5899	164.6834	0.3842	-34.2879	19.5952	3899.619
3930	1.7042	169.2955	0.5832	-35.1276	19.788	3929.606
3960	1.5319	171.2649	0.6036	-35.9623	19.9318	3959.594
3990	1.5495	171.3999	0.06	-36.7597	20.0533	3989.584
4020	1.52	172.2728	0.1256	-37.555	20.1675	4019.573
4050	1.288	183.5128	1.1966	-38.2858	20.2003	4049.564
4080	1.092	179.9602	0.6979	-38.9082	20.1799	4079.557
4110	0.8307	175.0263	0.913	-39.4108	20.1989	4109.553
4140	0.6323	167.2517	0.7378	-39.7889	20.2543	4139.551
4170	0.5547	146.7219	0.7497	-40.0717	20.3705	4169.549
4200	0.706	130.0104	0.7886	-40.312	20.5918	4199.547
4230	0.883	153.0986	1.2074	-40.637	20.8379	4229.544
4260	0.3755	178.9629	1.8975	-40.9414	20.9443	4259.543
4290	0.1416	144.5995	0.9022	-41.0699	20.9676	4289.543
4320	0.2141	128.4005	0.2919	-41.1349	21.033	4319.542
4350	0.5876	180.6403	1.623	-41.3236	21.0752	4349.542
4380	0.7517	206.6593	1.1375	-41.6533	20.9852	4379.54
4410	0.2733	235.0738	1.7588	-41.8701	20.8382	4409.538
4440	0.2126	6.2692	1.4774	-41.8558	20.7856	4439.538
4470	0.6973	63.2958	2.0278	-41.7184	20.9548	4469.537
4500	0.6386	61.3778	0.2095	-41.5563	21.2646	4499.535
4530	1.0281	53.7836	1.3468	-41.3172	21.6285	4529.532
4560	1.3908	47.8093	1.2784	-40.9136	22.1154	4559.525
4590	1.6061	48.1826	0.7185	-40.3888	22.6985	4589.515
4620	1.931	43.0279	1.2046	-39.739	23.3567	4619.501
4650	2.1206	41.4387	0.6592	-38.9534	24.0689	4649.482
4680	1.8777	44.0426	0.8643	-38.184	24.778	4679.463
4710	1.3366	48.9652	1.8597	-37.601	25.3836	4709.452
4740	1.0499	53.426	1.0041	-37.2075	25.8682	4739.445
4770	0.9504	72.579	1.1564	-36.9692	26.3263	4769.44
4800	0.695	91.1258	1.2194	-36.8983	26.7456	4799.438
4830	0.6358	104.0812	0.5374	-36.9424	27.089	4829.436
4860	0.5388	125.8991	0.8062	-37.0656	27.3647	4859.434
4890	0.4145	134.8663	0.4818	-37.2249	27.5558	4889.433
4920	0.5352	157.0374	0.7255	-37.4304	27.6874	4919.432
4950	0.5257	149.6942	0.2287	-37.6783	27.8115	4949.431
4980	0.809	125.7387	1.3062	-37.9208	28.0529	4979.429
5010	1.2647	143.2504	1.8331	-38.3098	28.4229	5009.424
5040	1.4264	137.8177	0.6861	-38.8517	28.8717	5039.416
5070	0.9046	120.7913	2.0692	-39.2496	29.3259	5069.409
5100	0.7171	112.4015	0.7382	-39.4424	29.7029	5099.406
5130	0.6911	129.9868	0.7226	-39.6302	30.0151	5129.404

5160	0.7183	136.2441	0.272	-39.8823	30.2837	5159.402
5190	0.6635	145.2438	0.4046	-40.1609	30.5128	5189.399
5220	0.6917	133.7813	0.4606	-40.4289	30.7426	5219.398
5250	0.8708	169.2398	1.6848	-40.7781	30.9159	5249.395
5280	0.9153	168.7939	0.1503	-41.2371	31.005	5279.391
5310	0.9152	175.6205	0.3633	-41.711	31.0699	5309.387
5340	1.0864	168.4121	0.7072	-42.2285	31.1453	5339.383
5370	0.8422	170.1674	0.8198	-42.7244	31.2401	5369.378
5400	1.0464	139.1298	1.8075	-43.1488	31.457	5399.375
5430	1.0217	130.965	0.4976	-43.5313	31.8382	5429.37
5460	0.8564	123.1768	0.6948	-43.8293	32.2278	5459.366
5490	0.9881	125.3107	0.4535	-44.1015	32.6265	5489.362
5520	0.9877	122.9251	0.1371	-44.3916	33.0546	5519.357
5550	1.2339	124.877	0.8301	-44.7168	33.5367	5549.352
5580	1.4034	125.3889	0.5665	-45.1143	34.1012	5579.344
5610	1.6889	127.1706	0.9649	-45.5941	34.7529	5609.333
5640	1.814	128.4693	0.4375	-46.1566	35.477	5639.319
5670	1.9276	128.4993	0.3785	-46.7661	36.2436	5669.303
5700	2.1165	128.6048	0.6299	-47.4258	37.0714	5699.284
5730	2.3246	128.9079	0.6949	-48.1536	37.9778	5729.262
5760	2.5187	128.8643	0.6469	-48.9494	38.9645	5759.235
5790	2.6748	130.685	0.5884	-49.8193	40.0085	5789.204
5820	2.9992	131.9404	1.1011	-50.8002	41.1231	5819.167
5850	3.2685	133.7027	0.9532	-51.9157	42.3252	5849.122
5880	3.4443	135.6347	0.6968	-53.1508	43.5736	5879.071
5910	3.373	136.2342	0.2657	-54.4324	44.8142	5909.018
5940	3.423	137.1611	0.2475	-55.7265	46.0336	5938.965
5970	3.29	136.749	0.4503	-57.0102	47.2324	5968.914
6000	3.314	136.0397	0.1578	-58.2614	48.4242	5998.864
6030	3.1772	137.767	0.5605	-59.5011	49.5849	6028.815
6060	3.1557	138.9525	0.2297	-60.7394	50.6859	6058.77
6090	3.1218	139.8274	0.1956	-61.9863	51.7551	6088.725
6120	3.084	142.0645	0.4228	-63.247	52.7782	6118.681
6150	2.9969	141.796	0.2941	-64.4997	53.7594	6148.639
6180	2.8671	142.6577	0.4571	-65.7125	54.6995	6178.599
6210	2.6621	141.6539	0.7021	-66.8554	55.5868	6208.565
6240	2.7243	144.7063	0.521	-67.9837	56.431	6238.531
6270	2.8783	147.2479	0.6594	-69.1991	57.2504	6268.495
6300	2.9229	148.8728	0.3118	-70.4873	58.0533	6298.457
6330	2.9279	148.0429	0.1422	-71.7921	58.8542	6328.418
6360	2.8198	148.7416	0.3788	-73.073	59.6427	6358.38
6390	2.6353	144.2761	0.9376	-74.2637	60.4283	6388.346
6420	2.721	145.1504	0.3163	-75.408	61.2379	6418.314
6450	2.6545	149.8793	0.7714	-76.5933	61.9934	6448.28
6480	2.526	155.2069	0.9092	-77.7944	62.6192	6478.25
6510	2.3969	159.4673	0.7463	-78.982	63.1165	6508.222
6540	2.3758	165.28	0.8095	-80.1709	63.4945	6538.196

6570	2.2129	169.9298	0.824	-81.3425	63.7538	6568.172
6600	2.226	170.0258	0.0452	-82.4866	63.956	6598.149
6630	2.2377	170.9054	0.1207	-83.6387	64.1494	6628.127
6660	2.2784	170.0881	0.1729	-84.8045	64.3447	6658.104
6690	2.2383	170.0838	0.1335	-85.969	64.5482	6688.08
6720	2.2028	174.5237	0.5854	-87.12	64.7041	6718.058
6750	2.7346	184.5286	2.2754	-88.4073	64.7026	6748.03
6780	2.9552	186.3381	0.7938	-89.8893	64.5607	6777.993
6810	2.9633	188.0343	0.2931	-91.4258	64.367	6807.953
6840	3.2343	183.9153	1.1688	-93.0379	64.2008	6837.909
6870	3.275	185.3737	0.3074	-94.7354	64.0628	6867.861
6900	3.0145	186.3988	0.8883	-96.3724	63.8946	6897.815
6930	2.845	195.7803	1.693	-97.8728	63.6042	6927.776
6960	2.9569	194.5588	0.4262	-99.3381	63.2072	6957.738
6990	2.7541	191.212	0.8749	-100.794	62.8726	6987.701
7020	2.3084	195.2521	1.5994	-102.084	62.5735	7017.671
7050	1.9091	202.7695	1.6164	-103.128	62.2212	7047.651
7080	1.7851	198.8858	0.587	-104.03	61.8765	7077.636
7110	1.944	199.1454	0.5302	-104.953	61.5584	7107.62
7140	1.9727	206.6328	0.8576	-105.896	61.1601	7137.602
7170	2.1576	206.3153	0.6176	-106.863	60.6782	7167.583
7200	2.0997	206.7718	0.2011	-107.86	60.1803	7197.562
7230	1.9211	193.1851	1.6918	-108.84	59.8181	7227.544
7260	1.6897	184.8165	1.1673	-109.771	59.6662	7257.529
7290	1.47	170.7039	1.4839	-110.591	59.6913	7287.518
7320	1.764	164.8342	1.1237	-111.417	59.8742	7317.505
7350	1.7027	166.4964	0.2644	-112.296	60.0991	7347.492
7380	1.8234	173.9079	0.8591	-113.204	60.2538	7377.478
7410	2.2128	177.66	1.3702	-114.257	60.3281	7407.459
7440	2.3403	174.0646	0.6378	-115.445	60.4151	7437.436
7470	2.5036	171.6619	0.6411	-116.702	60.5735	7467.409
7500	2.7438	165.3994	1.2456	-118.046	60.8495	7497.377
7530	2.6121	152.815	2.0041	-119.349	61.3428	7527.345
7560	2.9398	161.0693	1.7203	-120.684	61.9047	7557.31
7590	2.9971	160.0156	0.2639	-122.149	62.4223	7587.269
7620	2.9324	158.2951	0.3668	-123.599	62.9742	7617.229
7650	2.7654	158.9775	0.5679	-124.988	63.5176	7647.192
7680	2.73	159.3316	0.1309	-126.332	64.0294	7677.158
7710	2.521	158.7342	0.7026	-127.615	64.5208	7707.126
7740	2.4318	158.0393	0.3137	-128.82	64.9982	7737.098
7770	2.3432	156.3729	0.3752	-129.972	65.482	7767.072
7800	2.227	155.6126	0.4002	-131.065	65.9684	7797.048
7830	2.0973	154.3279	0.4617	-132.091	66.4469	7827.027
7860	1.9727	154.8218	0.4194	-133.053	66.9044	7857.008
7890	1.7697	146.1118	1.1629	-133.905	67.3824	7886.992
7920	1.9473	145.3712	0.5976	-134.709	67.9303	7916.976
7950	1.9314	142.7363	0.3019	-135.53	68.5261	7946.959

				N/S	E/W	TVD
7980	1.903	139.2359	0.4016	-136.31	69.1574	7976.942
8010	1.9716	135.4182	0.4871	-137.055	69.8449	8006.925
8040	1.9828	130.678	0.5463	-137.761	70.6007	8036.907
8070	1.9004	132.8011	0.3646	-138.437	71.3593	8066.89
8100	1.9956	132.8251	0.3176	-139.13	72.1073	8096.873
8130	2.0911	134.073	0.351	-139.866	72.8837	8126.854
8160	2.0398	132.7101	0.2367	-140.609	73.6692	8156.834
8190	2.1077	132.4964	0.228	-141.343	74.4683	8186.815
8220	2.0414	132.296	0.2225	-142.076	75.2702	8216.795
8250	1.801	135.9928	0.901	-142.774	75.993	8246.777
8280	2.0618	131.3898	1.0109	-143.47	76.7254	8276.761
8310	2.0707	130.8921	0.0667	-144.182	77.54	8306.741
8340	2.0227	133.4798	0.347	-144.901	78.3339	8336.722
8370	2.1831	130.6504	0.6367	-145.637	79.1516	8366.702
8400	2.0636	132.5078	0.4596	-146.375	79.9833	8396.682
8430	2.0869	134.6587	0.271	-147.124	80.77	8426.662
8460	2.1626	134.9777	0.2554	-147.908	81.5589	8456.641
8490	2.1397	133.1973	0.2356	-148.691	82.3676	8486.62
8520	1.9822	132.5824	0.5301	-149.425	83.1579	8516.601
8550	1.8185	132.7133	0.5456	-150.099	83.8897	8546.584
8580	1.7975	135.2866	0.2796	-150.757	84.5704	8576.569
8610	1.8677	135.1122	0.2349	-151.437	85.2465	8606.554
8640	1.9838	137.8765	0.4954	-152.169	85.9398	8636.537
8670	1.9485	141.748	0.458	-152.955	86.6038	8666.52
8700	1.8305	145.6517	0.5819	-153.751	87.1899	8696.503
8730	1.9901	144.3376	0.5517	-154.569	87.7639	8726.486
8760	1.9681	146.3262	0.2404	-155.421	88.3533	8756.468
8790	1.9592	149.3426	0.3458	-156.291	88.9004	8786.45
8850				-157	90	8846



**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 6

**ENTITY ACTION FORM**

Operator: UTE ENERGY UPSTREAM HOLDINGS LLC Operator Account Number: N 3730  
Address: 1875 LAWRENCE STREET, SUITE 200  
city DENVER  
state CO zip 80202 Phone Number: (720) 420-3200

**Well 1**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752121	UTE ENERGY 6-27-3-1E			27	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18500	18500	4/4/2012		5/30/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH <div style="text-align: center;"><b>CONFIDENTIAL</b></div> 8/30/2012							

**Well 2**

API Number	Well Name		QQ	Sec	Twp	Rng	County
4304752122	UTE ENERGY 14-27-3-1E		SESW	27	3S	1E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
E	18506	18506	4/19/2012		7/23/12		
Comments: COMPLETED THE GREEN RIVER - WASATCH <div style="text-align: center;"><b>CONFIDENTIAL</b></div> 8/30/2012							

**Well 3**

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date		Entity Assignment Effective Date		
Comments:							

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

JENN MENDOZA

Name (Please Print)

Signature

REGULATORY SPECIALIST

Title

8/29/2012

Date

**RECEIVED**

AUG 29 2012

Div. of Oil, Gas & Mining

**OPERATOR CHANGE WORKSHEET (for state use only)**

ROUTING

CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**11/30/2012****FROM: (Old Operator):**N3730- Ute Energy Upstream Holdings, LLC  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Phone: 1 (720) 420-3238

**TO: ( New Operator):**N3935- Crescent Point Energy U.S. Corp  
555 17th Street, Suite 750  
Denver, CO 80202

Phone: 1 (720) 880-3610

CA No.

Unit:

N/A

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 2/1/2013
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 2/1/2013
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/11/2013
- Is the new operator registered in the State of Utah: Business Number: 7838513-0143
- (R649-9-2) Waste Management Plan has been received on: Yes
- Inspections of LA PA state/fee well sites complete on: Not Yet
- Reports current for Production/Disposition & Sundries on: 2/11/2013
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM Not Yet BIA Not Yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 2/25/2013
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/25/2013
- Bond information entered in RBDMS on: 1/15/2013
- Fee/State wells attached to bond in RBDMS on: 2/26/2013
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: 2/1/2013

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: LPM9080275
- Indian well(s) covered by Bond Number: LPM9080275
- (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number LPM 9080271
- The **FORMER** operator has requested a release of liability from their bond on: Not Yet

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 2/26/2013

**COMMENTS:**

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
ULT 13-25-3-1E	25	030S	010E	4304751890		Fee	OW	APD
DEEP CREEK 15-25-3-1E	25	030S	010E	4304751892		Fee	OW	APD
ULT 2-35-3-1E	35	030S	010E	4304751893		Fee	OW	APD
ULT 3-35-3-1E	35	030S	010E	4304751894		Fee	OW	APD
MARSH 11-35-3-1E	35	030S	010E	4304751896		Fee	OW	APD
ULT 4-35-3-1E	35	030S	010E	4304751899		Fee	OW	APD
ULT 9-6-4-2E	06	040S	020E	4304751916		Fee	OW	APD
DEEP CREEK 14-23-3-1E	23	030S	010E	4304751919		Fee	OW	APD
DEEP CREEK 14-24-3-1E	24	030S	010E	4304751921		Fee	OW	APD
DEEP CREEK 15-24-3-1E	24	030S	010E	4304751922		Fee	OW	APD
DEEP CREEK 16-24-3-1E	24	030S	010E	4304751923		Fee	OW	APD
DEEP CREEK 6-25-3-1E	25	030S	010E	4304751926		Fee	OW	APD
MARSH 12-35-3-1E	35	030S	010E	4304751927		Fee	OW	APD
ULT 15-6-4-2E	06	040S	020E	4304751928		Fee	OW	APD
DEEP CREEK 9-25-3-1E	25	030S	010E	4304751929		Fee	OW	APD
DEEP CREEK 8-25-3-1E	25	030S	010E	4304751930		Fee	OW	APD
ULT 8-36-3-1E	36	030S	010E	4304751931		Fee	OW	APD
ULT 11-6-4-2E	06	040S	020E	4304751932		Fee	OW	APD
ULT 11-36-3-1E	36	030S	010E	4304751933		Fee	OW	APD
ULT 13-6-4-2E	06	040S	020E	4304751934		Fee	OW	APD
ULT 1-35-3-1E	35	030S	010E	4304751935		Fee	OW	APD
DEEP CREEK 1-25-3-1E	25	030S	010E	4304752032		Fee	OW	APD
DEEP CREEK 3-25-3-1E	25	030S	010E	4304752033		Fee	OW	APD
DEEP CREEK 10-25-3-1E	25	030S	010E	4304752034		Fee	OW	APD
SENATORE 12-25-3-1E	25	030S	010E	4304752039		Fee	OW	APD
ULT 3-36-3-1E	36	030S	010E	4304752042		Fee	OW	APD
ULT 10-36-3-1E	36	030S	010E	4304752043		Fee	OW	APD
ULT 12-36-3-1E	36	030S	010E	4304752044		Fee	OW	APD
ULT 8-35-3-1E	35	030S	010E	4304752045		Fee	OW	APD
ULT 6-35-3-1E	35	030S	010E	4304752048		Fee	OW	APD
ULT 12-34-3-1E	34	030S	010E	4304752123		Fee	OW	APD
ULT 10-34-3-1E	34	030S	010E	4304752125		Fee	OW	APD
UTE TRIBAL 15-32-3-2E	32	030S	020E	4304752195		Indian	OW	APD
UTE TRIBAL 16-5-4-2E	05	040S	020E	4304752196		Indian	OW	APD
UTE TRIBAL 11-4-4-2E	04	040S	020E	4304752197		Indian	OW	APD
UTE TRIBAL 13-4-4-2E	04	040S	020E	4304752198		Indian	OW	APD
UTE TRIBAL 14-4-4-2E	04	040S	020E	4304752199		Indian	OW	APD
UTE TRIBAL 4-9-4-2E	09	040S	020E	4304752200		Indian	OW	APD
UTE TRIBAL 14-10-4-2E	10	040S	020E	4304752201		Indian	OW	APD
UTE TRIBAL 2-15-4-2E	15	040S	020E	4304752202		Indian	OW	APD
UTE TRIBAL 7-15-4-2E	15	040S	020E	4304752203		Indian	OW	APD
UTE TRIBAL 8-15-4-2E	15	040S	020E	4304752204		Indian	OW	APD
UTE TRIBAL 9-16-4-2E	16	040S	020E	4304752205		Indian	OW	APD
UTE TRIBAL 11-16-4-2E	16	040S	020E	4304752206		Indian	OW	APD
UTE TRIBAL 13-16-4-2E	16	040S	020E	4304752207		Indian	OW	APD
UTE TRIBAL 15-16-4-2E	16	040S	020E	4304752208		Indian	OW	APD
COLEMAN TRIBAL 10-18-4-2E	18	040S	020E	4304752210		Indian	OW	APD
DEEP CREEK TRIBAL 5-17-4-2E	17	040S	020E	4304752211		Indian	OW	APD
COLEMAN TRIBAL 9-17-4-2E	17	040S	020E	4304752212		Indian	OW	APD
COLEMAN TRIBAL 10-17-4-2E	17	040S	020E	4304752213		Indian	OW	APD
COLEMAN TRIBAL 11-17-4-2E	17	040S	020E	4304752214		Indian	OW	APD
COLEMAN TRIBAL 14-17-4-2E	17	040S	020E	4304752215		Indian	OW	APD
COLEMAN TRIBAL 15X-18D-4-2E	18	040S	020E	4304752216		Indian	OW	APD
COLEMAN TRIBAL 16-17-4-2E	17	040S	020E	4304752217		Indian	OW	APD
COLEMAN TRIBAL 16-18-4-2E	18	040S	020E	4304752218		Indian	OW	APD
COLEMAN TRIBAL 13-17-4-2E	17	040S	020E	4304752219		Indian	OW	APD
DEEP CREEK TRIBAL 4-25-3-1E	25	030S	010E	4304752222		Indian	OW	APD
DEEP CREEK TRIBAL 3-5-4-2E	05	040S	020E	4304752223		Indian	OW	APD
DEEP CREEK TRIBAL 5-5-4-2E	05	040S	020E	4304752224		Indian	OW	APD
DEEP CREEK TRIBAL 4-5-4-2E	05	040S	020E	4304752225		Indian	OW	APD
DEEP CREEK TRIBAL 6-5-4-2E	05	040S	020E	4304752226		Indian	OW	APD
DEEP CREEK 9-9-4-2E	09	040S	020E	4304752409		Fee	OW	APD
DEEP CREEK 13-9-4-2E	09	040S	020E	4304752410		Fee	OW	APD
DEEP CREEK 15-9-4-2E	09	040S	020E	4304752411		Fee	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 1-16-4-2E	16	040S	020E	4304752412		Fee	OW	APD
DEEP CREEK 3-16-4-2E	16	040S	020E	4304752413		Fee	OW	APD
DEEP CREEK 7-9-4-2E	09	040S	020E	4304752414		Fee	OW	APD
DEEP CREEK 11-9-4-2E	09	040S	020E	4304752415		Fee	OW	APD
DEEP CREEK 5-16-4-2E	16	040S	020E	4304752416		Fee	OW	APD
ULT 14-5-4-2E	05	040S	020E	4304752417		Fee	OW	APD
DEEP CREEK 7-16-4-2E	16	040S	020E	4304752418		Fee	OW	APD
DEEP CREEK 11-15-4-2E	15	040S	020E	4304752422		Fee	OW	APD
ULT 13-5-4-2E	05	040S	020E	4304752423		Fee	OW	APD
DEEP CREEK 13-15-4-2E	15	040S	020E	4304752424		Fee	OW	APD
DEEP CREEK 15-15-4-2E	15	040S	020E	4304752425		Fee	OW	APD
DEEP CREEK 16-15-4-2E	15	040S	020E	4304752426		Fee	OW	APD
BOWERS 5-6-4-2E	06	040S	020E	4304752427		Fee	OW	APD
BOWERS 6-6-4-2E	06	040S	020E	4304752428		Fee	OW	APD
BOWERS 7-6-4-2E	06	040S	020E	4304752430		Fee	OW	APD
BOWERS 8-6-4-2E	06	040S	020E	4304752431		Fee	OW	APD
DEEP CREEK 8-9-4-2E	09	040S	020E	4304752438		Fee	OW	APD
DEEP CREEK 10-9-4-2E	09	040S	020E	4304752439		Fee	OW	APD
DEEP CREEK 12-9-4-2E	09	040S	020E	4304752440		Fee	OW	APD
DEEP CREEK 14-9-4-2E	09	040S	020E	4304752445		Fee	OW	APD
DEEP CREEK 2-16-4-2E	16	040S	020E	4304752446		Fee	OW	APD
DEEP CREEK 16-9-4-2E	09	040S	020E	4304752447		Fee	OW	APD
DEEP CREEK 4-16-4-2E	16	040S	020E	4304752448		Fee	OW	APD
DEEP CREEK 6-16-4-2E	16	040S	020E	4304752449		Fee	OW	APD
DEEP CREEK 8-16-4-2E	16	040S	020E	4304752450		Fee	OW	APD
DEEP CREEK 12-15-4-2E	15	040S	020E	4304752451		Fee	OW	APD
DEEP CREEK 14-15-4-2E	15	040S	020E	4304752452		Fee	OW	APD
DEEP CREEK 12-32-3-2E	32	030S	020E	4304752453		Fee	OW	APD
DEEP CREEK 14-32-3-2E	32	030S	020E	4304752455		Fee	OW	APD
ULT 9-34-3-1E	34	030S	010E	4304752462		Fee	OW	APD
ULT 11-34-3-1E	34	030S	010E	4304752463		Fee	OW	APD
ULT 13-34-3-1E	34	030S	010E	4304752464		Fee	OW	APD
ULT 14-34-3-1E	34	030S	010E	4304752465		Fee	OW	APD
ULT 15-34-3-1E	34	030S	010E	4304752466		Fee	OW	APD
COLEMAN TRIBAL 2-7-4-2E	07	040S	020E	4304752472		Indian	OW	APD
COLEMAN TRIBAL 4-7-4-2E	07	040S	020E	4304752473		Indian	OW	APD
COLEMAN TRIBAL 6-7-4-2E	07	040S	020E	4304752474		Indian	OW	APD
COLEMAN TRIBAL 8-7-4-2E	07	040S	020E	4304752475		Indian	OW	APD
DEEP CREEK TRIBAL 10-7-4-2E	07	040S	020E	4304752476		Indian	OW	APD
DEEP CREEK TRIBAL 12-7-4-2E	07	040S	020E	4304752477		Indian	OW	APD
DEEP CREEK TRIBAL 14-7-4-2E	07	040S	020E	4304752478		Indian	OW	APD
DEEP CREEK TRIBAL 16-7-4-2E	07	040S	020E	4304752479		Indian	OW	APD
COLEMAN TRIBAL 2-8-4-2E	08	040S	020E	4304752480		Indian	OW	APD
COLEMAN TRIBAL 4-8-4-2E	08	040S	020E	4304752481		Indian	OW	APD
DEEP CREEK TRIBAL 14-8-4-2E	08	040S	020E	4304752482		Indian	OW	APD
DEEP CREEK TRIBAL 12-8-4-2E	08	040S	020E	4304752483		Indian	OW	APD
COLEMAN TRIBAL 6-8-4-2E	08	040S	020E	4304752484		Indian	OW	APD
COLEMAN TRIBAL 8-8-4-2E	08	040S	020E	4304752485		Indian	OW	APD
DEEP CREEK TRIBAL 16-8-4-2E	08	040S	020E	4304752486		Indian	OW	APD
DEEP CREEK TRIBAL 10-8-4-2E	08	040S	020E	4304752487		Indian	OW	APD
GUSHER FED 14-3-6-20E	03	060S	200E	4304752497		Federal	OW	APD
HORSESHOE BEND FED 14-28-6-21E	28	060S	210E	4304752498		Federal	OW	APD
GUSHER FED 9-3-6-20E	03	060S	200E	4304752499		Federal	OW	APD
GUSHER FED 6-25-6-20E	25	060S	200E	4304752500		Federal	OW	APD
GUSHER FED 8-25-6-20E	25	060S	200E	4304752501		Federal	OW	APD
HORSESHOE BEND FED 11-29-6-21E	29	060S	210E	4304752502		Federal	OW	APD
GUSHER FED 1-11-6-20E	11	060S	200E	4304752503		Federal	OW	APD
GUSHER FED 11-22-6-20E	22	060S	200E	4304752504		Federal	OW	APD
GUSHER FED 3-21-6-20E	21	060S	200E	4304752505		Federal	OW	APD
GUSHER FED 16-26-6-20E	26	060S	200E	4304752506		Federal	OW	APD
GUSHER FED 12-15-6-20E	15	060S	200E	4304752507		Federal	OW	APD
GUSHER FED 11-1-6-20E	01	060S	200E	4304752508		Federal	OW	APD
GUSHER FED 1-27-6-20E	27	060S	200E	4304752509		Federal	OW	APD
GUSHER FED 9-27-6-20E	27	060S	200E	4304752510		Federal	OW	APD

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
GUSHER FED 1-28-6-20E	28	060S	200E	4304752511		Federal	OW	APD
WOMACK 7-8-3-1E	08	030S	010E	4304752880		Fee	OW	APD
Kendall 13-17-3-1E	17	030S	010E	4304752881		Fee	OW	APD
WOMACK 11-9-3-1E	09	030S	010E	4304752882		Fee	OW	APD
Kendall 11-17-3-1E	17	030S	010E	4304752883		Fee	OW	APD
WOMACK 13-9-3-1E	09	030S	010E	4304752884		Fee	OW	APD
WOMACK 3-16-3-1E	16	030S	010E	4304752885		Fee	OW	APD
WOMACK 4-16-3-1E	16	030S	010E	4304752886		Fee	OW	APD
WOMACK 5-8-3-1E	08	030S	010E	4304752887		Fee	OW	APD
Womack 4-7-3-1E	07	030S	010E	4304752888		Fee	OW	APD
WOMACK 5-16-3-1E	16	030S	010E	4304752889		Fee	OW	APD
WOMACK 6-16-3-1E	16	030S	010E	4304752890		Fee	OW	APD
Kendall 5-17-3-1E	17	030S	010E	4304752891		Fee	OW	APD
Kendall 5-9-3-1E	09	030S	010E	4304752892		Fee	OW	APD
KENDALL 12-7-3-1E	07	030S	010E	4304752893		Fee	OW	APD
Kendall 11-8-3-1E	08	030S	010E	4304752894		Fee	OW	APD
Kendall 4-17-3-1E	17	030S	010E	4304752895		Fee	OW	APD
Kendall 7-9-3-1E	09	030S	010E	4304752896		Fee	OW	APD
Kendall 13-8-3-1E	08	030S	010E	4304752897		Fee	OW	APD
Kendall 16-8-3-1E	08	030S	010E	4304752898		Fee	OW	APD
Kendall 6-9-3-1E	09	030S	010E	4304752899		Fee	OW	APD
KENDALL 15-7-3-1E	07	030S	010E	4304752900		Fee	OW	APD
KENDALL 9-8-3-1E	08	030S	010E	4304752901		Fee	OW	APD
KENDALL 13-7-3-1E	07	030S	010E	4304752911		Fee	OW	APD
ULT 3-31-3-2E	31	030S	020E	4304752954		Fee	OW	APD
ULT 6-29-3-2E	29	030S	020E	4304752955		Fee	OW	APD
ULT 5-31-3-2E	31	030S	020E	4304752956		Fee	OW	APD
ULT 11-31-3-2E	31	030S	020E	4304752957		Fee	OW	APD
ULT 13-31-3-2E	31	030S	020E	4304752958		Fee	OW	APD
ULT 11-29-3-2E	29	030S	020E	4304752959		Fee	OW	APD
ULT 13-29-3-2E	29	030S	020E	4304752960		Fee	OW	APD
ULT 5-29-3-2E	29	030S	020E	4304752961		Fee	OW	APD
ULT 4-29-3-2E	29	030S	020E	4304752962		Fee	OW	APD
ULT 14-29-3-2E	29	030S	020E	4304752963		Fee	OW	APD
ULT 3-29-3-2E	29	030S	020E	4304752964		Fee	OW	APD
MERRITT 2-18-3-1E	18	030S	010E	4304752966		Fee	OW	APD
MERRITT 3-18-3-1E	18	030S	010E	4304752967		Fee	OW	APD
DEEP CREEK 11-20-3-2	20	030S	020E	4304752968		Fee	OW	APD
DEEP CREEK 14-19-3-2E	19	030S	020E	4304752969		Fee	OW	APD
DEEP CREEK 5-30-3-2E	30	030S	020E	4304752970		Fee	OW	APD
DEEP CREEK 11-30-3-2E	30	030S	020E	4304752971		Fee	OW	APD
DEEP CREEK 1-30-3-2E	30	030S	020E	4304752972		Fee	OW	APD
DEEP CREEK 13-20-3-2E	20	030S	020E	4304752973		Fee	OW	APD
DEEP CREEK 16-29-3-2E	29	030S	020E	4304752974		Fee	OW	APD
DEEP CREEK 15-29-3-2E	29	030S	020E	4304752975		Fee	OW	APD
DEEP CREEK 11-19-3-2E	19	030S	020E	4304752976		Fee	OW	APD
DEEP CREEK 14-20-3-2E	20	030S	020E	4304752977		Fee	OW	APD
DEEP CREEK 12-19-3-2E	19	030S	020E	4304752978		Fee	OW	APD
DEEP CREEK 13-19-3-2E	19	030S	020E	4304752979		Fee	OW	APD
DEEP CREEK 12-20-3-2E	20	030S	020E	4304752980		Fee	OW	APD
DEEP CREEK 1-31-3-2E	31	030S	020E	4304752981		Fee	OW	APD
DEEP CREEK 3-30-3-2E	30	030S	020E	4304752982		Fee	OW	APD
DEEP CREEK 10-29-3-2E	29	030S	020E	4304752983		Fee	OW	APD
DEEP CREEK 7-31-3-2E	31	030S	020E	4304752984		Fee	OW	APD
UTE ENERGY 16-31-3-2E	31	030S	020E	4304752985		Fee	OW	APD
UTE ENERGY 15-31-3-2E	31	030S	020E	4304752986		Fee	OW	APD
GAVITTE 15-23-3-1E	23	030S	010E	4304752987		Fee	OW	APD
KNIGHT 13-30-3-2E	30	030S	020E	4304752988		Fee	OW	APD
KNIGHT 15-30-3-2E	30	030S	020E	4304752989		Fee	OW	APD
MERRITT 7-18-3-1E	18	030S	010E	4304752992		Fee	OW	APD
LAMB 3-15-4-2E	15	040S	020E	4304753014		Fee	OW	APD
LAMB 4-15-4-2E	15	040S	020E	4304753015		Fee	OW	APD
LAMB 5-15-4-2E	15	040S	020E	4304753016		Fee	OW	APD
LAMB 6-15-4-2E	15	040S	020E	4304753017		Fee	OW	APD

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK 9-15-4-2E	15	040S	020E	4304753018		Fee	OW	APD
DEEP CREEK 10-15-4-2E	15	040S	020E	4304753019		Fee	OW	APD
KENDALL 14-7-3-1E	07	030S	010E	4304753088		Fee	OW	APD
WOMACK 1-7-3-1E	07	030S	010E	4304753089		Fee	OW	APD
KENDALL 15-18-3-1E	18	030S	010E	4304753090		Fee	OW	APD
KENDALL 10-18-3-1E	18	030S	010E	4304753091		Fee	OW	APD
KENDALL 16-18-3-1E	18	030S	010E	4304753092		Fee	OW	APD
WOMACK 2-7-3-1E	07	030S	010E	4304753093		Fee	OW	APD
WOMACK 3-7-3-1E	07	030S	010E	4304753094		Fee	OW	APD
KENDALL 9-18-3-1E	18	030S	010E	4304753095		Fee	OW	APD
KENDALL 8-18-3-1E	18	030S	010E	4304753096		Fee	OW	APD
KENDALL 1-18-3-1E	18	030S	010E	4304753097		Fee	OW	APD
KENDALL 6-17-3-1E	17	030S	010E	4304753098		Fee	OW	APD
KENDALL 3-17-3-1E	17	030S	010E	4304753099		Fee	OW	APD
KENDALL 12-9-3-1E	09	030S	010E	4304753100		Fee	OW	APD
KENDALL 12-17-3-1E	17	030S	010E	4304753101		Fee	OW	APD
WOMACK 1-8-3-1E	08	030S	010E	4304753104		Fee	OW	APD
WOMACK 2-8-3-1E	08	030S	010E	4304753105		Fee	OW	APD
WOMACK 3-8-3-1E	08	030S	010E	4304753106		Fee	OW	APD
WOMACK 4-8-3-1E	08	030S	010E	4304753107		Fee	OW	APD
WOMACK 6-8-3-1E	08	030S	010E	4304753108		Fee	OW	APD
WOMACK 8-8-3-1E	08	030S	010E	4304753109		Fee	OW	APD
KENDALL 10-8-3-1E	08	030S	010E	4304753110		Fee	OW	APD
KENDALL 12-8-3-1E	08	030S	010E	4304753111		Fee	OW	APD
KENDALL 14-8-3-1E	08	030S	010E	4304753112		Fee	OW	APD
KENDALL 2-9-3-1E	09	030S	010E	4304753114		Fee	OW	APD
KENDALL 15-8-3-1E	08	030S	010E	4304753115		Fee	OW	APD
KETTLE 3-10-3-1E	10	030S	010E	4304753116		Fee	OW	APD
KETTLE 6-10-3-1E	10	030S	010E	4304753117		Fee	OW	APD
KETTLE 11-10-3-1E	10	030S	010E	4304753118		Fee	OW	APD
KETTLE 12-10-3-1E	10	030S	010E	4304753119		Fee	OW	APD
KENDALL 14-17-3-1E	17	030S	010E	4304753120		Fee	OW	APD
KENDALL TRIBAL 14-18-3-1E	18	030S	010E	4304753142		Indian	OW	APD
KENDALL TRIBAL 9-13-3-1W	13	030S	010W	4304753143		Indian	OW	APD
KENDALL TRIBAL 1-13-3-1W	13	030S	010W	4304753144		Indian	OW	APD
KENDALL TRIBAL 13-18-3-1E	18	030S	010E	4304753145		Indian	OW	APD
KENDALL TRIBAL 9-7-3-1E	07	030S	010E	4304753146		Indian	OW	APD
KENDALL TRIBAL 10-7-3-1E	07	030S	010E	4304753147		Indian	OW	APD
KENDALL TRIBAL 12-18-3-1E	18	030S	010E	4304753148		Indian	OW	APD
KENDALL TRIBAL 11-18-3-1E	18	030S	010E	4304753149		Indian	OW	APD
KENDALL TRIBAL 5-18-3-1E	18	030S	010E	4304753150		Indian	OW	APD
KENDALL TRIBAL 4-18-3-1E	18	030S	010E	4304753151		Indian	OW	APD
KENDALL TRIBAL 16-7-3-1E	07	030S	010E	4304753152		Indian	OW	APD
KENDALL TRIBAL 11-7-3-1E	07	030S	010E	4304753153		Indian	OW	APD
FEDERAL 12-5-6-20	05	060S	200E	4304750404	18736	Federal	OW	DRL
FEDERAL 12-25-6-20	25	060S	200E	4304751235	18786	Federal	OW	DRL
FEDERAL 10-26-6-20	26	060S	200E	4304751236	18811	Federal	OW	DRL
DEEP CREEK 7-25-3-1E	25	030S	010E	4304751582	18192	Fee	OW	DRL
COLEMAN TRIBAL 5-7-4-2E	07	040S	020E	4304751733	18375	Indian	OW	DRL
ULT 1-36-3-1E	36	030S	010E	4304751751	18236	Fee	OW	DRL
DEEP CREEK 11-25-3-1E	25	030S	010E	4304751889	18805	Fee	OW	DRL
ULT 9-36-3-1E	36	030S	010E	4304751900	18311	Fee	OW	DRL
ULT 13-36-3-1E	36	030S	010E	4304751901	18312	Fee	OW	DRL
ULT 15-36-3-1E	36	030S	010E	4304751902	18298	Fee	OW	DRL
ULT 8-26-3-1E	26	030S	010E	4304751924	18763	Fee	OW	DRL
DEEP CREEK 2-25-3-1E	25	030S	010E	4304751925	18808	Fee	OW	DRL
COLEMAN TRIBAL 1-7-4-2E	07	040S	020E	4304751937	18477	Indian	OW	DRL
COLEMAN TRIBAL 5-8-4-2E	08	040S	020E	4304751946	18503	Indian	OW	DRL
DEEP CREEK TRIBAL 9-8-4-2E	08	040S	020E	4304752007	18501	Indian	OW	DRL
GAVITTE 2-26-3-1E	26	030S	010E	4304752040	18760	Fee	OW	DRL
SZYNDROWSKI 12-27-3-1E	27	030S	010E	4304752116	18812	Fee	OW	DRL
ULT 3-34-3-1E	34	030S	010E	4304752124	99999	Fee	OW	DRL
SZYNDROWSKI 16-28-3-1E	28	030S	010E	4304752126	18758	Fee	OW	DRL
SZYNDROWSKI 10-28-3-1E	28	030S	010E	4304752130	18807	Fee	OW	DRL

Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
SZYNDROWSKI 7-28-3-1E	28	030S	010E	4304752131	18715	Fee	OW	DRL
UTE TRIBAL 8-30-3-2E	30	030S	020E	4304752193	18641	Indian	OW	DRL
UTE TRIBAL 4-32-3-2E	32	030S	020E	4304752194	18643	Indian	OW	DRL
DEEP CREEK TRIBAL 16-23-3-1E	23	030S	010E	4304752220	18835	Indian	OW	DRL
ULT 7X-36-3-1E	36	030S	010E	4304752293	18697	Fee	OW	DRL
BOWERS 1-6-4-2E	06	040S	020E	4304752419	18871	Fee	OW	DRL
BOWERS 2-6-4-2E	06	040S	020E	4304752420	99999	Fee	OW	DRL
BOWERS 3-6-4-2E	06	040S	020E	4304752421	18872	Fee	OW	DRL
BOWERS 4-6-4-2E	06	040S	020E	4304752432	18714	Fee	OW	DRL
GAVITTE 2-27-3-1E	27	030S	010E	4304752454	18815	Fee	OW	DRL
GAVITTE 1-27-3-1E	27	030S	010E	4304752456	18762	Fee	OW	DRL
SZYNDROWSKI 13-27-3-1E	27	030S	010E	4304752457	99999	Fee	OW	DRL
ULT 2-34-3-1E	34	030S	010E	4304752458	18828	Fee	OW	DRL
ULT 4-34-3-1E	34	030S	010E	4304752459	18837	Fee	OW	DRL
ULT 6-34-3-1E	34	030S	010E	4304752460	18836	Fee	OW	DRL
ULT 8-34-3-1E	34	030S	010E	4304752461	18838	Fee	OW	DRL
HORSESHOE BEND 2	03	070S	210E	4304715800	11628	Federal	OW	P
FED MILLER 1	04	070S	220E	4304730034	2750	Federal	GW	P
BASER DRAW 1-31	31	060S	220E	4304730831	2710	Federal	GW	P
COORS 14-1-D	14	070S	210E	4304731304	11193	Federal	GW	P
FEDERAL 34-2-K	34	060S	210E	4304731467	10550	Federal	OW	P
FEDERAL 33-1-I	33	060S	210E	4304731468	9615	Federal	OW	P
HORSESHOE BEND ST 36-1	36	060S	210E	4304731482	9815	State	GW	P
COTTON CLUB 1	31	060S	210E	4304731643	10380	Federal	OW	P
ANNA BELLE 31-2-J	31	060S	210E	4304731698	10510	Fee	OW	P
BASER DRAW 6-1	06	070S	220E	4304731834	10863	Federal	GW	P
FEDERAL 4-2-F	04	070S	210E	4304731853	10933	Federal	OW	P
COORS FEDERAL 2-10HB	10	070S	210E	4304732009	11255	Federal	GW	P
GOVERNMENT 12-14	14	060S	200E	4304732850	12150	Federal	OW	P
GOSE FEDERAL 3-18	18	060S	210E	4304733691	13244	Federal	OW	P
GUSHER FED 16-14-6-20	14	060S	200E	4304737475	15905	Federal	OW	P
GUSHER FED 6-24-6-20	24	060S	200E	4304737556	17068	Federal	OW	P
FEDERAL 2-25-6-20	25	060S	200E	4304737557	15812	Federal	OW	P
FEDERAL 5-19-6-21	19	060S	210E	4304737559	15813	Federal	OW	P
GUSHER FED 5-13-6-20	13	060S	200E	4304738403	17401	Federal	OW	P
KNIGHT 16-30	30	030S	020E	4304738499	16466	Fee	OW	P
KNIGHT 14-30	30	030S	020E	4304738501	15848	Fee	OW	P
FEDERAL 14-12-6-20	12	060S	200E	4304738998	17404	Federal	OW	P
FEDERAL 2-14-6-20	14	060S	200E	4304738999	17402	Federal	OW	P
FEDERAL 8-23-6-20	23	060S	200E	4304739000	17158	Federal	OW	P
FEDERAL 8-24-6-20	24	060S	200E	4304739076	17403	Federal	OW	P
FEDERAL 14-24-6-20	24	060S	200E	4304739078	17139	Federal	OW	P
FEDERAL 14-19-6-21	19	060S	210E	4304739079	17448	Federal	OW	P
DEEP CREEK 2-31	31	030S	020E	4304740026	16950	Fee	OW	P
DEEP CREEK 8-31	31	030S	020E	4304740032	17053	Fee	OW	P
ULT 12-29	29	030S	020E	4304740039	17010	Fee	OW	P
ELIASON 12-30	30	030S	020E	4304740040	17011	Fee	OW	P
FEDERAL 16-13-6-20	13	060S	200E	4304740487	17433	Federal	OW	P
FEDERAL 2-26-6-20	26	060S	200E	4304750406	17373	Federal	OW	P
FEDERAL 4-9-6-20	09	060S	200E	4304750407	17382	Federal	OW	P
FEDERAL 10-22-6-20	22	060S	200E	4304751227	18737	Federal	OW	P
FEDERAL 2-23-6-20	23	060S	200E	4304751228	18081	Federal	OW	P
FEDERAL 10-23-6-20	23	060S	200E	4304751229	18082	Federal	OW	P
FEDERAL 12-23-6-20	23	060S	200E	4304751230	18756	Federal	OW	P
FEDERAL 14-23-6-20	23	060S	200E	4304751231	18757	Federal	OW	P
FEDERAL 2-24-6-20	24	060S	200E	4304751232	18083	Federal	OW	P
FEDERAL 4-24-6-20	24	060S	200E	4304751233	18062	Federal	OW	P
FEDERAL 4-25-6-20	25	060S	200E	4304751234	18084	Federal	OW	P
FEDERAL 16-23-6-20	23	060S	200E	4304751278	18013	Federal	OW	P
FEDERAL 12-24-6-20	24	060S	200E	4304751279	17997	Federal	OW	P
COLEMAN TRIBAL 2-18-4-2E	18	040S	020E	4304751488	18036	Indian	OW	P
COLEMAN TRIBAL 5-18-4-2E	18	040S	020E	4304751489	18136	Indian	OW	P
COLEMAN TRIBAL 6-18-4-2E	18	040S	020E	4304751490	18137	Indian	OW	P
COLEMAN TRIBAL 8-18-4-2E	18	040S	020E	4304751491	18058	Indian	OW	P

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
COLEMAN TRIBAL 13-18-4-2E	18	040S	020E	4304751492	18059	Indian	OW	P
COLEMAN TRIBAL 14-18-4-2E	18	040S	020E	4304751493	18068	Indian	OW	P
COLEMAN TRIBAL 15-18-4-2E	18	040S	020E	4304751494	18069	Indian	OW	P
COLEMAN TRIBAL 7-8-4-2E	08	040S	020E	4304751496	18074	Indian	OW	P
DEEP CREEK TRIBAL 7-17-4-2E	17	040S	020E	4304751497	18060	Indian	OW	P
UTE TRIBAL 6-32-3-2E	32	030S	020E	4304751555	18094	Indian	OW	P
UTE TRIBAL 1-5-4-2E	05	040S	020E	4304751556	18093	Indian	OW	P
UTE TRIBAL 10-5-4-2E	05	040S	020E	4304751557	18092	Indian	OW	P
UTE TRIBAL 6-9-4-2E	09	040S	020E	4304751558	18080	Indian	OW	P
ULT 10-6-4-2E	06	040S	020E	4304751569	18139	Fee	OW	P
ULT 12-6-4-2E	06	040S	020E	4304751571	18138	Fee	OW	P
ULT 16-6-4-2E	06	040S	020E	4304751573	18140	Fee	OW	P
ULT 11-5-4-2E	05	040S	020E	4304751574	18188	Fee	OW	P
DEEP CREEK 13-32-3-2E	32	030S	020E	4304751575	18412	Fee	OW	P
ULT 5-36-3-1E	36	030S	010E	4304751577	18191	Fee	OW	P
ULT 14-36-3-1E	36	030S	010E	4304751579	18181	Fee	OW	P
ULT 16-36-3-1E	36	030S	010E	4304751580	18180	Fee	OW	P
DEEP CREEK 16-25-3-1E	25	030S	010E	4304751583	18235	Fee	OW	P
ULT 14-25-3-1E	25	030S	010E	4304751584	18182	Fee	OW	P
ULT 5-26-3-1E	26	030S	010E	4304751650	18229	Fee	OW	P
ULT 7-26-3-1E	26	030S	010E	4304751651	18237	Fee	OW	P
ULT 16-26-3-1E	26	030S	010E	4304751652	18231	Fee	OW	P
ULT 14-26-3-1E	26	030S	010E	4304751653	18239	Fee	OW	P
ULT 5-34-3-1E	34	030S	010E	4304751654	18283	Fee	OW	P
ULT 7-34-3-1E	34	030S	010E	4304751655	18284	Fee	OW	P
ULT 16-34-3-1E	34	030S	010E	4304751656	18273	Fee	OW	P
ULT 5-35-3-1E	35	030S	010E	4304751657	18214	Fee	OW	P
MARSH 14-35-3-1E	35	030S	010E	4304751658	18272	Fee	OW	P
SZYNDROWSKI 5-27-3-1E	27	030S	010E	4304751659	18275	Fee	OW	P
ULT 7-35-3-1E	35	030S	010E	4304751660	18222	Fee	OW	P
ULT 6-31-3-2E	31	030S	020E	4304751661	18257	Fee	OW	P
DEEP CREEK 2-30-3-2E	30	030S	020E	4304751662	18276	Fee	OW	P
DEEP CREEK 4-30-3-2E	30	030S	020E	4304751663	18274	Fee	OW	P
DEEP CREEK 11-32-3-2E	32	030S	020E	4304751664	18374	Fee	OW	P
COLEMAN TRIBAL 1-8-4-2E	08	040S	020E	4304751727	18404	Indian	OW	P
COLEMAN TRIBAL 7-7-4-2E	07	040S	020E	4304751728	18398	Indian	OW	P
DEEP CREEK TRIBAL 9-7-4-2E	07	040S	020E	4304751729	18402	Indian	OW	P
COLEMAN TRIBAL 3-8-4-2E	08	040S	020E	4304751730	18399	Indian	OW	P
DEEP CREEK TRIBAL 13-8-4-2E	08	040S	020E	4304751732	18401	Indian	OW	P
DEEP CREEK TRIBAL 15-8-4-2E	08	040S	020E	4304751734	18407	Indian	OW	P
DEEP CREEK TRIBAL 6-17-4-2E	17	040S	020E	4304751735	18406	Indian	OW	P
DEEP CREEK TRIBAL 8-17-4-2E	17	040S	020E	4304751736	18400	Indian	OW	P
COLEMAN TRIBAL 12-17-4-2E	17	040S	020E	4304751737	18405	Indian	OW	P
COLEMAN TRIBAL 15-17-4-2E	17	040S	020E	4304751738	18397	Indian	OW	P
MARSH 13-35-3-1E	35	030S	010E	4304751754	18258	Fee	OW	P
ULT 9-26-3-1E	26	030S	010E	4304751755	18230	Fee	OW	P
ULT 1-34-3-1E	34	030S	010E	4304751756	18238	Fee	OW	P
ULT 6-26-3-1E	26	030S	010E	4304751874	18322	Fee	OW	P
ULT 10-26-3-1E	26	030S	010E	4304751875	18323	Fee	OW	P
ULT 13-26-3-1E	26	030S	010E	4304751887	18325	Fee	OW	P
ULT 15-26-3-1E	26	030S	010E	4304751888	18321	Fee	OW	P
ULT 12-26-3-1E	26	030S	010E	4304751891	18324	Fee	OW	P
ULT 6-36-3-1E	36	030S	010E	4304751897	18296	Fee	OW	P
ULT 2-36-3-1E	36	030S	010E	4304751898	18297	Fee	OW	P
GAVITTE 3-26-3-1E	26	030S	010E	4304751917	18504	Fee	OW	P
GAVITTE 13-23-3-1E	23	030S	010E	4304751918	18545	Fee	OW	P
DEEP CREEK 13-24-3-1E	24	030S	010E	4304751920	18514	Fee	OW	P
COLEMAN TRIBAL 3-18-4-2E	18	040S	020E	4304751998	18438	Indian	OW	P
COLEMAN TRIBAL 4-18-4-2E	18	040S	020E	4304751999	18460	Indian	OW	P
COLEMAN TRIBAL 7-18-4-2E	18	040S	020E	4304752000	18459	Indian	OW	P
COLEMAN TRIBAL 1-18-4-2E	18	040S	020E	4304752001	18435	Indian	OW	P
COLEMAN TRIBAL 3-7-4-2E	07	040S	020E	4304752002	18436	Indian	OW	P
COLEMAN TRIBAL 11-18-4-2E	18	040S	020E	4304752003	18476	Indian	OW	P
COLEMAN TRIBAL 12-18-4-2E	18	040S	020E	4304752004	18458	Indian	OW	P



Ute Energy Upstream Holding, LLC (N3730) to Crescent Point Energy U.S. Corp (N3935)  
Effective 11/30/2012

Well Name	SECTION	TWN	RNG	API Number	Entity	Lesase Type	Well Type	Well Status
DEEP CREEK TRIBAL 11-8-4-2E	08	040S	020E	4304752008	18502	Indian	OW	P
DEEP CREEK TRIBAL 11-7-4-2E	07	040S	020E	4304752009	18499	Indian	OW	P
DEEP CREEK TRIBAL 15-7-4-2E	07	040S	020E	4304752010	18498	Indian	OW	P
GAVITTE 4-26-3-1E	26	030S	010E	4304752041	18761	Fee	OW	P
UTE ENERGY 7-27-3-1E	27	030S	010E	4304752117	18497	Fee	OW	P
UTE ENERGY 10-27-3-1E	27	030S	010E	4304752118	18505	Fee	OW	P
UTE ENERGY 11-27-3-1E	27	030S	010E	4304752119	18496	Fee	OW	P
UTE ENERGY 15-27-3-1E	27	030S	010E	4304752120	18515	Fee	OW	P
UTE ENERGY 6-27-3-1E	27	030S	010E	4304752121	18500	Fee	OW	P
UTE ENERGY 14-27-3-1E	27	030S	010E	4304752122	18506	Fee	OW	P
SZYNDROWSKI 15-28-3-1E	28	030S	010E	4304752127	18759	Fee	OW	P
SZYNDROWSKI 9-28-3-1E	28	030S	010E	4304752128	18806	Fee	OW	P
SZYNDROWSKI 8-28-3-1E	28	030S	010E	4304752132	18716	Fee	OW	P
DEEP CREEK TRIBAL 1-26-3-1E	26	030S	010E	4304752221	18713	Indian	OW	P
ULT 7-36-3-1E	36	030S	010E	4304751578	18189	Fee	D	PA
EAST GUSHER UNIT 3	10	060S	200E	4304715590	10341	Federal	OW	S
WOLF GOVT FED 1	05	070S	220E	4304715609	2755	Federal	GW	S
GOVT 4-14	14	060S	200E	4304730155	760	Federal	OW	S
STIRRUP FEDERAL 29-2	29	060S	210E	4304731508	11055	Federal	OW	S
L C K 30-1-H	30	060S	210E	4304731588	10202	Fee	OW	S
FEDERAL 21-1-P	21	060S	210E	4304731647	1316	Federal	GW	S
FEDERAL 4-1-D	04	070S	210E	4304731693	10196	Federal	OW	S
FEDERAL 5-5-H	05	070S	210E	4304731903	11138	Federal	OW	S
GOVERNMENT 10-14	14	060S	200E	4304732709	12009	Federal	OW	S
HORSESHOE BEND FED 11-1	11	070S	210E	4304733833	13126	Federal	GW	S
FEDERAL 6-11-6-20	11	060S	200E	4304737558	15836	Federal	OW	S
FEDERAL 6-30-6-21	30	060S	210E	4304737560	15814	Federal	OW	S
ELIASON 6-30	30	030S	020E	4304738500	16465	Fee	OW	S
FEDERAL 8-13-6-20	13	060S	200E	4304738996	17407	Federal	OW	S
FEDERAL 14-13-6-20	13	060S	200E	4304738997	17176	Federal	OW	S
ULT 4-31	31	030S	020E	4304740017	16985	Fee	OW	S
FEDERAL 8-8-6-20	08	060S	200E	4304750408	17381	Federal	OW	S
FEDERAL 2-17-6-20	17	060S	200E	4304750414	18010	Federal	OW	S
UTE TRIBAL 10-30-3-2E	30	030S	020E	4304751554	18095	Indian	OW	S
ULT 14-6-4-2E	06	040S	020E	4304751572	18171	Fee	OW	S
ULT 14-31-3-2E	31	030S	020E	4304751576	18179	Fee	OW	S
SENATORE 5-25-3-1E	25	030S	010E	4304751581	18190	Fee	OW	S
ULT 12-31-3-2E	31	030S	020E	4304751585	18178	Fee	OW	S
DEEP CREEK TRIBAL 13-7-4-2E	07	040S	020E	4304751746	18403	Indian	OW	S
ULT 4-36-3-1E	36	030S	010E	4304751895	18295	Fee	OW	S
ULT 11-26-3-1E	26	030S	010E	4304752047	18513	Fee	OW	S
E GUSHER 2-1A	03	060S	200E	4304731431	11333	Federal	OW	TA
FEDERAL 11-1-M	11	060S	200E	4304732333	11443	Federal	OW	TA

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: See Attachment
2. NAME OF OPERATOR: Crescent Point Energy U.S. Corp N3935		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See Attachment
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750 CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME: See Attachment
4. LOCATION OF WELL FOOTAGES AT SURFACE: See Attachment		8. WELL NAME and NUMBER: See Attachment
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		9. API NUMBER: See Attach
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: See Attachment
STATE: UTAH		

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: 11/30/2012	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective 11/30/2012, Crescent Point Energy U.S. Corp took over operations of the referenced wells. The previous owner/operator was:

Ute Energy Upstream Holdings LLC N3730  
1875 Lawrence Street, Suite 200  
Denver, CO 80212

Effective 11/30/2012, Crescent Point Energy U.S. Corp is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under State Bond Nos. LPM9080271 and LPM 9080272 and BLM Bond No. LPM9080275.

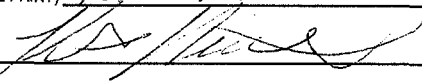
BIA Bond No:

Ute Energy Upstream Holding LLC

Print Name: ANTHONY BALDWIN

Seller Signature: 

Title: TREASURER  
Date: 1/11/2013

NAME (PLEASE PRINT) <u>Kent Mitchell</u>	TITLE <u>President</u>
SIGNATURE 	DATE <u>Jan 11/13</u>

(This space for State use only)

APPROVED

FEB 26 2013

DIV. OIL GAS & MINING

BY: Rachel Medina

RECEIVED

FEB 01 2013

Div of Oil, Gas & Mining  
amended well  
list rec.

RECEIVED

JAN 15 2013

DIV. OF OIL, GAS & MINING  
original recdate

## Drilled Wells

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304715590	East Gusher Unit 3	NWNE	10	6S	20E	Producing Well	Oil Well	State -
4304715800	Horseshoe Bend 2	NWNE	03	7S	21E	Producing Well	Oil Well	Federal -
4304730034	Fed Miller 1	NWSW	04	7S	22E	Producing Well	Gas Well	Federal -
4304730831	Baser Draw 1-31	NWSW	31	6S	22E	Producing Well	Gas Well	Federal -
4304731304	Coors 14-1-D	NWNW	14	7S	21E	Producing Well	Gas Well	Federal -
4304731467	Federal 34-2-K	NESW	34	6S	21E	Producing Well	Oil Well	Federal -
4304731468	Federal 33-1-I	NESE	33	6S	21E	Producing Well	Oil Well	Federal -
4304731482	Horseshoe Bend St 36-1	SESE	36	6S	21E	Producing Well	Gas Well	State -
4304731588	L C K 30-1-H	SENE	30	6S	21E	Producing Well	Oil Well	FEE -
4304731626	Stirrup State 32-2	SENE	32	6S	21E	Producing Well	Oil Well	State -
4304731643	Cotton Club 1	NENE	31	6S	21E	Producing Well	Oil Well	Federal -
4304731698	Anna Belle 31-2-J	NWSE	31	6S	21E	Producing Well	Oil Well	FEE -
4304731834	Baser Draw 6-1	NWNW	06	7S	22E	Producing Well	Gas Well	Federal -
4304731853	Federal 4-2-F	SENE	04	7S	21E	Producing Well	Oil Well	Federal -
4304732009	Coors Federal 2-10HB	SWNE	10	7S	21E	Producing Well	Gas Well	Federal -
4304732850	Government 12-14	NWSW	14	6S	20E	Producing Well	Oil Well	Federal -
4304733691	Gose Federal 3-18	SWSW	18	6S	21E	Producing Well	Oil Well	Federal -
4304737475	Gusher Fed 16-14-6-20	SESE	14	6S	20E	Producing Well	Oil Well	Federal -
4304737556	Gusher Fed 6-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304737557	Federal 2-25-6-20	NWNE	25	6S	20E	Producing Well	Oil Well	Federal -
4304737558	Federal 6-11-6-20	SENE	11	6S	20E	Producing Well	Oil Well	Federal -
4304737559	Federal 5-19-6-21	SWNW	19	6S	21E	Producing Well	Oil Well	Federal -
4304737560	Federal 6-30-6-21	SENE	30	6S	21E	Producing Well	Oil Well	Federal -
4304738400	Huber Fed 26-24	SENE	26	5S	19E	Producing Well	Oil Well	Federal -
4304738403	Gusher Fed 5-13-6-20	SWNW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738996	Federal 8-13-6-20	SENE	13	6S	20E	Producing Well	Oil Well	Federal -
4304738997	Federal 14-13-6-20	SESW	13	6S	20E	Producing Well	Oil Well	Federal -
4304738998	Federal 14-12-6-20	SESW	12	6S	20E	Producing Well	Oil Well	Federal -
4304738999	Federal 2-14-6-20	NWNE	14	6S	20E	Producing Well	Oil Well	Federal -
4304739000	Federal 8-23-6-20	SENE	23	6S	20E	Producing Well	Oil Well	Federal -
4304739076	Federal 8-24-6-20	SENE	24	6S	20E	Producing Well	Oil Well	Federal -
4304739078	Federal 14-24-6-20	SESW	24	6S	20E	Producing Well	Oil Well	Federal -
4304739079	Federal 14-19-6-21	SESW	19	6S	21E	Producing Well	Oil Well	Federal -
4304740487	Federal 16-13-6-20	SESE	13	6S	20E	Producing Well	Oil Well	Federal -
4304750406	Federal 2-26-6-20	NWNE	26	6S	20E	Producing Well	Oil Well	Federal -
4304750407	Federal 4-9-6-20	NWNW	09	6S	20E	Producing Well	Oil Well	Federal -
4304750408	Federal 8-8-6-20	SENE	08	6S	20E	Producing Well	Oil Well	Federal -
4304750414	Federal 2-17-6-20	NWNE	17	6S	20E	Producing Well	Oil Well	Federal -
4304751228	Federal 2-23-6-20	NWNE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751229	Federal 10-23-6-20	NWSE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751232	Federal 2-24-6-20	NWNE	24	6S	20E	Producing Well	Oil Well	Federal -
4304751233	Federal 4-24-6-20	NWNW	24	6S	20E	Producing Well	Oil Well	Federal -
4304751234	Federal 4-25-6-20	NWNW	25	6S	20E	Producing Well	Oil Well	Federal -

4304751278	Federal 16-23-6-20	SESE	23	6S	20E	Producing Well	Oil Well	Federal -
4304751279	Federal 12-24-6-20	NWSW	24	6S	20E	Producing Well	Oil Well	Federal -
4304738499	Knight 16-30	SE SE	30	3S	2E	Producing Well	Oil Well	FEE -
4304738500	Eliason 6-30	SE NW	30	3S	2E	Producing Well	Oil Well	FEE -
4304738501	Knight 14-30	SE SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304740017	ULT 4-31	NW NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304740026	Deep Creek 2-31	NW NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740032	Deep Creek 8-31	SE NE	31	3S	2E	Producing Well	Oil Well	FEE -
4304740039	ULT 12-29	NW SW	29	3S	2E	Producing Well	Oil Well	FEE -
4304740040	Eliason 12-30	NW SW	30	3S	2E	Producing Well	Oil Well	FEE -
4304752003	Coleman Tribal 11-18-4-2E	NE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751488	Coleman Tribal 2-18-4-2E	NW NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751491	Coleman Tribal 8-18-4-2E	SE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751497	Deep Creek Tribal 7-17-4-2E	SW NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751492	Coleman Tribal 13-18-4-2E	SW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751493	Coleman Tribal 14-18-4-2E	SE SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751494	Coleman Tribal 15-18-4-2E	SW SE	18	4S	2E	Producing Well	Oil Well	BIA -
4304751496	Coleman Tribal 7-8-4-2E	SW NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751558	Ute Tribal 6-9-4-2E	SE NW	9	4S	2E	Producing Well	Oil Well	BIA -
4304751557	Ute Tribal 10-5-4-2E	NW SE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751556	Ute Tribal 1-5-4-2E	NE NE	5	4S	2E	Producing Well	Oil Well	BIA -
4304751555	Ute Tribal 6-32-3-2E	SE NW	32	4S	2E	Producing Well	Oil Well	BIA -
4304751554	Ute Tribal 10-30-3-2E	NW SE	30	3S	2E	Producing Well	Oil Well	BIA -
4304751489	Coleman Tribal 5-18-4-2E	SW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751490	Coleman Tribal 6-18-4-2E	SE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751571	ULT 12-6-4-2E	NW SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751569	ULT 10-6-4-2E	NW SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751573	ULT 16-6-4-2E	SE SE	6	4S	2E	Producing Well	Oil Well	FEE -
4304751572	ULT 14-6-4-2E	SE SW	6	4S	2E	Producing Well	Oil Well	FEE -
4304751576	ULT 14-31-3-2E	SE SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751577	ULT 5-36-3-1E	SW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751580	ULT 16-36-3-1E	SE SE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751585	ULT 12-31-3-2E	NW SW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751579	ULT 14-36-3-1E	SE SW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751584	ULT 14-25-3-1E	SE SW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751574	ULT 11-5-4-2E	NE SW	5	4S	2E	Producing Well	Oil Well	FEE -
4304751583	Deep Creek 16-25-3-1E	SE SE	25	3S	1E	Producing Well	Oil Well	FEE -
4304751652	ULT 16-26-3-1E	SE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751581	Senatore 5-25-3-1E	SW NW	25	3S	1E	Producing Well	Oil Well	FEE -
4304751658	Marsh 14-35-3-1E	SE SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751755	ULT 9-26-3-1E	NE SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751651	ULT 7-26-3-1E	SW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751659	Szyndrowski 5-27-3-1E	SW NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751653	ULT 14-26-3-1E	SE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751733	Coleman Tribal 5-7-4-2E	SW NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751657	ULT 5-35-3-1E	SW NW	35	3S	1E	Producing Well	Oil Well	FEE -

4304751660	ULT 7-35-3-1E	SW NE	35	3S	1E	Producing Well	Oil Well	FEE - 96
4304751728	Coleman Tribal 7-7-4-2E	SW NE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751895	ULT 4-36-3-1E	NW NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751729	Deep Creek Tribal 9-7-4-2E	NE SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304751746	Deep Creek Tribal 13-7-4-2E	SW SW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751998	Coleman Tribal 3-18-4-2E	NE NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751730	Coleman Tribal 3-8-4-2E	NE NW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752001	Coleman Tribal 1-18-4-2E	NE NE	18	4S	2E	Producing Well	Oil Well	BIA -
4304752004	Coleman Tribal 12-18-4-2E	NW SW	18	4S	2E	Producing Well	Oil Well	BIA -
4304751999	Coleman Tribal 4-18-4-2E	NW NW	18	4S	2E	Producing Well	Oil Well	BIA -
4304752000	Coleman Tribal 7-18-4-2E	SW NE	18	4S	2E	Producing Well	Oil Well	BIA - 100
4304751727	Coleman Tribal 1-8-4-2E	NE NE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751732	Deep Creek Tribal 13-8-4-2E	SW SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304751740-51737	Coleman Tribal 12-17-4-2E	(Lot 6) NW SW	17	4S	2E	Producing Well	Oil Well	BIA -
4304752002	Coleman Tribal 3-7-4-2E	NE NW	7	4S	2E	Producing Well	Oil Well	BIA -
4304751734	Deep Creek Tribal 15-8-4-2E	SW SE	8	4S	2E	Producing Well	Oil Well	BIA -
4304751738	Coleman Tribal 15-17-4-2E	SW SE	17	4S	2E	Producing Well	Oil Well	BIA -
4304751735	Deep Creek Tribal 6-17-4-2E	SE NW	17	4S	2E	Producing Well	Oil Well	BIA -
4304751736	Deep Creek Tribal 8-17-4-2E	SE NE	17	4S	2E	Producing Well	Oil Well	BIA -
4304752047	ULT 11-26-3-1E	NE SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751575	Deep Creek 13-32-3-2E	SW SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304751664	Deep Creek 11-32-3-2E	NE SW	32	3S	2E	Producing Well	Oil Well	FEE -
4304752119	Ute Energy 11-27-3-1E	NE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752120	Ute Energy 15-27-3-1E	SW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752118	Ute Energy 10-27-3-1E	NW SE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752122	Ute Energy 14-27-3-1E	SE SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751654	ULT 5-34-3-1E	SW NW	34	3S	1E	Producing Well	Oil Well	FEE -
4304751655	ULT 7-34-3-1E	SW NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751656	ULT 16-34-3-1E	SE SE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751898	ULT 2-36-3-1E	NW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304751650	ULT 5-26-3-1E	SW NW	26	3S	1E	Producing Well	Oil Well	FEE - 24
4304751754	Marsh 13-35-3-1E	SW SW	35	3S	1E	Producing Well	Oil Well	FEE -
4304751897	ULT 6-36-3-1E	SE NW	36	3S	1E	Producing Well	Oil Well	FEE -
4304751891	ULT 12-26-3-1E	NW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751887	ULT 13-26-3-1E	SW SW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751875	ULT 10-26-3-1E	NW SE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751918	Gavitte 13-23-3-1E	SW SW	23	3S	1E	Producing Well	Oil Well	FEE -
4304751662	Deep Creek 2-30-3-2E	NW NE	30	3S	2E	Producing Well	Oil Well	FEE -
4304751917	Gavitte 3-26-3-1E	NE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304751661	ULT 6-31-3-2E	SE NW	31	3S	2E	Producing Well	Oil Well	FEE -
4304751663	Deep Creek 4-30-3-2E	NW NW	30	3S	2E	Producing Well	Oil Well	FEE - 130
4304752121	Ute Energy 6-27-3-1E	SE NW	27	3S	1E	Producing Well	Oil Well	FEE -
4304752117	Ute Energy 7-27-3-1E	SW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304751920	Deep Creek 13-24-3-1E	SW SW	24	3S	1E	Producing Well	Oil Well	FEE -
4304751756	ULT 1-34-3-1E	NE NE	34	3S	1E	Producing Well	Oil Well	FEE -
4304751888	ULT 15-26-3-1E	SW SE	26	3S	1E	Producing Well	Oil Well	FEE - 25

4304751874	ULT 6-26-3-1E	SE NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752194	Ute Tribal 4-32-3-2E	NW NW	32	3S	2E	Producing Well	Oil Well	BIA -
4304752193	Ute Tribal 8-30-3-2E	SE NE	30	3S	2E	Producing Well	Oil Well	BIA -
4304752221	Deep Creek Tribal 1-26-3-1E	NE NE	26	3S	1E	Producing Well	Oil Well	BIA -
4304752009	Deep Creek Tribal 11-7-4-2E	NE SW	7	4S	2E	Producing Well	Oil Well	BIA 140
4304752008	Deep Creek Tribal 11-8-4-2E	NE SW	8	4S	2E	Producing Well	Oil Well	BIA -
4304752010	Deep Creek Tribal 15-7-4-2E	SW SE	7	4S	2E	Producing Well	Oil Well	BIA -
4304752041	Gavitte 4-26-3-1E	NW NW	26	3S	1E	Producing Well	Oil Well	FEE -
4304752132	Szyndrowski 8-28-3-1E	SE NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752128	Szyndrowski 9-28-3-1E	NE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752127	Szyndrowski 15-28-3-1E	SW SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304738932	Ouray Valley Fed 3-41	SW SW	3	6S	19E	Producing Well	Oil Well	Federal -
4304751227	Federal 10-22-6-20	NW SE	22	6S	20E	Producing Well	Oil Well	Federal -
4304751230	Federal 12-23-6-20	NW SW	23	6S	20E	Producing Well	Oil Well	Federal -
4304751231	Federal 14-23-6-20	SE SW	23	6S	20E	Producing Well	Oil Well	Federal 150
4304751235	Federal 12-25-6-20	NW SW	25	6S	20E	Producing Well	Oil Well	Federal -
4304752432	Bowers 4-6-4-2E	(Lot 4) NW NW	6	4S	2E	Producing Well	Oil Well	FEE -
4304752131	Szyndrowski 7-28-3-1E	SW NE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752293	ULT 7X-36-3-1E	SW NE	36	3S	1E	Producing Well	Oil Well	FEE -
4304750404	Federal 12-5-6-20	NW SW	5	6S	20E	Producing Well	Oil Well	Federal -
4304752116	Szyndrowski 12-27-3-1E	NW SW	27	3S	1E	Producing Well	Oil Well	FEE -
4304751236	Federal 10-26-6-20	NW SE	26	6S	20E	Producing Well	Oil Well	Federal -
4304752126	Szyndrowski 16-28-3-1E	SE SE	28	3S	1E	Producing Well	Oil Well	FEE -
4304752040	Gavitte 2-26-3-1E	NW NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751889	Deep Creek 11-25-3-1E	NE SW	25	3S	1E	Producing Well	Oil Well	FEE 160
4304751924	ULT 8-26-3-1E	SE NE	26	3S	1E	Producing Well	Oil Well	FEE -
4304751925	Deep Creek 2-25-3-1E	NW NE	25	3S	1E	Producing Well	Oil Well	FEE -
4304752456	Gavitte 1-27-3-1E	NE NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752454	Gavitte 2-27-3-1E	NW NE	27	3S	1E	Producing Well	Oil Well	FEE -
4304752457	Szyndrowski 13-27-3-1E	SW SW	0	3S	1E	Producing Well	Oil Well	FEE -
4304751937	Coleman Tribal 1-7-4-2E	NE NE	7	4S	2E	Drilled/WOC	Oil Well	BIA 165
4304751946	Coleman Tribal 5-8-4-2E	SW NW	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304752007	Deep Creek Tribal 9-8-4-2E	NE SE	8	4S	2E	Drilled/WOC	Oil Well	BIA
4304751582	Deep Creek 7-25-3-1E	SW NE	25	3S	1E	Drilled/WOC	Oil Well	FEE
4304751751	ULT 1-36-3-1E	NE NE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752130	Szyndrowski 10-28-3-1E	NW SE	28	3S	1E	Drilled/WOC	Oil Well	FEE
4304751901	ULT 13-36-3-1E	SW SW	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751902	ULT 15-36-3-1E	SW SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304751900	ULT 9-36-3-1E	NE SE	36	3S	1E	Drilled/WOC	Oil Well	FEE
4304752458	ULT 2-34-3-1E	NE SW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752220	Deep Creek Tribal 16-23-3-1E	SE SE	23	3S	1E	Drilled/WOC	Oil Well	BIA
4304752459	ULT 4-34-3-1E	NW NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752460	ULT 6-34-3-1E	SE NW	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304752461	ULT 8-34-3-1E	SE NE	34	3S	1E	Drilled/WOC	Oil Well	FEE
4304739644	Ouray Valley Federal 1-42-6-19	SE SW	1	6S	19E	Drilled/WOC	Oil Well	Federal
4304739643	Ouray Valley Federal 1-22-6-19	SE NW	1	6S	19E	Drilling	Oil Well	Federal

4304752419	Bowers 1-6-4-2E	(Lot 1) NE NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752420	Bowers 2-6-4-2E	(Lot 2) NW NE	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304752421	Bowers 3-6-4-2E	(Lot 3) NE NW	6	4S	2E	Spud, not yet drilled	Oil Well	FEE
4304732784	Stirrup St 32-6	NENE	32	6S	21E	Active	Water Injection	State
4304731431	E Gusher 2-1A	SWSW	03	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304732333	Federal 11-1-M	SWSW	11	6S	20E	Temporarily -Abandoned	Oil Well	Federal
4304739641	Ouray Vly St 36-11-5-19	NWNW	36	5S	19E	Shut-In	Oil Well	State
4304733833	Horseshoe Bend Fed 11-1	NWNE	11	7S	21E	Shut-In	Gas Well	Federal
4304731903	Federal 5-5-H	SENE	05	7S	21E	Shut-In	Oil Well	Federal
4304732709	Government 10-14	NWSE	14	6S	20E	Shut-In	Oil Well	Federal
4304731647	Federal 21-I-P	SESE	21	6S	21E	Shut-In	Gas Well	Federal
4304731693	Federal 4-1-D	NWNW	04	7S	21E	Shut-In	Oil Well	Federal
4304731634	Stirrup Federal 29-3	SESE	29	6S	21E	Shut-In	Oil Well	Federal
4304731623	Federal 33-4-D	NWNW	33	6S	21E	Shut-In	Oil Well	Federal
4304731508	Stirrup Federal 29-2	NWSE	29	6S	21E	Shut-In	Oil Well	Federal
4304730155	Govt 4-14	NWNW	14	6S	20E	Shut-In	Oil Well	Federal
4304715609	Wolf Govt Fed 1	NENE	05	7S	22E	Shut-In	Gas Well	Federal
4304751578	ULT 7-36-3-1E	SW NE	36	3S	1E	P&A	Oil Well	FEE

### **APD APPROVED; NOT SPUDED**

API	Well	Qtr/Qtr	Section	T	R	Well Status	Well Type	Mineral Lease
4304752214	Coleman Tribal 11-17-4-2E	NE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752211	Deep Creek Tribal 5-17-4-2E	(Lot 5) SW NW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752212	Coleman Tribal 9-17-4-2E	NE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752213	Coleman Tribal 10-17-4-2E	NW SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752219	Coleman Tribal 13-17-4-2E	SW SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752215	Coleman Tribal 14-17-4-2E	SE SW	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752217	Coleman Tribal 16-17-4-2E	SE SE	17	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752210	Coleman Tribal 10-18-4-2E	NW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752223	Deep Creek Tribal 3-5-4-2E	NE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752222	Deep Creek Tribal 4-25-3-1E	NW NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752225	Deep Creek Tribal 4-5-4-2E	(Lot 4) NW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752224	Deep Creek Tribal 5-5-4-2E	SW NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752226	Deep Creek Tribal 6-5-4-2E	SE NW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752218	Coleman Tribal 16-18-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752033	Deep Creek 3-25-3-1E	NE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752039	Senatore 12-25-3-1E	NW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752412	Deep Creek 1-16-4-2E	NE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752410	Deep Creek 13-9-4-2E	SW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752411	Deep Creek 15-9-4-2E	SW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752413	Deep Creek 3-16-4-2E	NE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752409	Deep Creek 9-9-4-2E	NE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752427	Bowers 5-6-4-2E	(Lot 5) SW NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752428	Bowers 6-6-4-2E	SE NW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752430	Bowers 7-6-4-2E	SW NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752431	Bowers 8-6-4-2E	SE NE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752422	Deep Creek 11-15-4-2E	NE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752424	Deep Creek 13-15-4-2E	SW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752425	Deep Creek 15-15-4-2E	SW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752426	Deep Creek 16-15-4-2E	SE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752416	Deep Creek 5-16-4-2E	SW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752418	Deep Creek 7-16-4-2E	SW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752414	Deep Creek 7-9-4-2E	SW NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752415	Deep Creek 11-9-4-2E	NE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752423	ULT 13-5-4-2E	SW SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752417	ULT 14-5-4-2E	SE SW	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752123	ULT 12-34-3-1E	NW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752124	ULT 3-34-3-1E	NE NW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752125	ULT 10-34-3-1E	NW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752043	ULT 10-36-3-1E	NW SE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752044	ULT 12-36-3-1E	NW SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752042	ULT 3-36-3-1E	NE NW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752048	ULT 6-35-3-1E	SE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752045	ULT 8-35-3-1E	SE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752030	Deep Creek 10-25-3-1E	NW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752032	Deep Creek 1-25-3-1E	NE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751919	Deep Creek 14-23-3-1E	SE SW	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751921	Deep Creek 14-24-3-1E	SE SW	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751922	Deep Creek 15-24-3-1E	SW SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751923	Deep Creek 16-24-3-1E	SE SE	24	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751926	Deep Creek 6-25-3-1E	SE NW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751930	Deep Creek 8-25-3-1E	SE NE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751894	ULT 3-35-3-1E	NE NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751896	Marsh 11-35-3-1E	NE SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751893	ULT 2-35-3-1E	NW NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751899	ULT 4-35-3-1E	NW NW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751892	Deep Creek 15-25-3-1E	SW SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751929	Deep Creek 9-25-3-1E	NE SE	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751933	ULT 11-36-3-1E	NE SW	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751932	ULT 11-6-4-2E	NE SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751890	ULT 13-25-3-1E	SW SW	25	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751934	ULT 13-6-4-2E	SW SW	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751928	ULT 15-6-4-2E	SW SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751931	ULT 8-36-3-1E	SE NE	36	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751916	ULT 9-6-4-2E	NE SE	6	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751927	Marsh 12-35-3-1E	NW SW	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304751935	ULT 1-35-3-1E	NE NE	35	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752451	Deep Creek 12-15-4-2E	NW SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752453	Deep Creek 12-32-3-2E	NW SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752452	Deep Creek 14-15-4-2E	SE SW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752455	Deep Creek 14-32-3-2E	SE SW	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE



4304752445	Deep Creek 14-9-4-2E	SE SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752447	Deep Creek 16-9-4-2E	SE SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752446	Deep Creek 2-16-4-2E	NW NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752448	Deep Creek 4-16-4-2E	NW NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752449	Deep Creek 6-16-4-2E	SE NW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752450	Deep Creek 8-16-4-2E	SE NE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752438	Deep Creek 8-9-4-2E	SE NE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752440	Deep Creek 12-9-4-2E	NW SW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752206	Ute Tribal 11-16-4-2E	NE SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752197	Ute Tribal 11-4-4-2E	NE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752207	Ute Tribal 13-16-4-2E	SW SW	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752198	Ute Tribal 13-4-4-2E	SW SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752201	Ute Tribal 14-10-4-2E	SE SW	10	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752199	Ute Tribal 14-4-4-2E	SE SW	4	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752208	Ute Tribal 15-16-4-2E	SW SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752195	Ute Tribal 15-32-3-2E	SW SE	32	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752196	Ute Tribal 16-5-4-2E	SE SE	5	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752202	Ute Tribal 2-15-4-2E	NW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752200	Ute Tribal 4-9-4-2E	Lot 1 NW NW	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752203	Ute Tribal 7-15-4-2E	SW NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752204	Ute Tribal 8-15-4-2E	SE NE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752463	ULT 11-34-3-1E	NE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752464	ULT 13-34-3-1E	SW SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752465	ULT 14-34-3-1E	SE SW	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752466	ULT 15-34-3-1E	SW SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752462	ULT 9-34-3-1E	NE SE	34	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752205	Ute Tribal 9-16-4-2E	NE SE	16	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752439	Deep Creek 10-9-4-2E	NW SE	9	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752216	Coleman Tribal 15X-18D-4-2E	SW SE	18	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752888	Womack 4-7-3-1E	NW NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752893	Kendall 12-7-3-1E	NW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752911	Kendall 13-7-3-1E	SW SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752900	Kendall 15-7-3-1E	SW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752887	Womack 5-8-3-1E	SW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752880	Womack 7-8-3-1E	SW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752901	Kendall 9-8-3-1E	NE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752894	Kendall 11-8-3-1E	NE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752897	Kendall 13-8-3-1E	SW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752898	Kendall 16-8-3-1E	SE SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752892	Kendall 5-9-3-1E	SW NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752899	Kendall 6-9-3-1E	SE NW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752896	Kendall 7-9-3-1E	SW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752882	Womack 11-9-3-1E	NE SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752884	Womack 13-9-3-1E	SW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752885	Womack 3-16-3-1E	NE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752886	Womack 4-16-3-1E	NW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752889	Womack 5-16-3-1E	SW NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752890	Womack 6-16-3-1E	SE NW	16	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752895	Kendall 4-17-3-1E	NW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752891	Kendall 5-17-3-1E	SW NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752883	Kendall 11-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752881	Kendall 13-17-3-1E	SW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752966	Merritt 2-18-3-1E	NW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752967	Merritt 3-18-3-1E	NE NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752992	Merritt 7-18-3-1E	SW NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752508	Gusher Fed 11-1-6-20E	NE SW	1	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752503	Gusher Fed 1-11-6-20E	NE NE	11	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752504	Gusher Fed 11-22-6-20E	NE SW	22	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752507	Gusher Fed 12-15-6-20E	NW SW	15	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752509	Gusher Fed 1-27-6-20E	NE NE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752511	Gusher Fed 1-28-6-20E	NE NE	28	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752497	Gusher Fed 14-3-6-20E	SE SW	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752506	Gusher Fed 16-26-6-20E	SE SE	26	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752505	Gusher Fed 3-21-6-20E	NE NW	21	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752500	Gusher Fed 6-25-6-20E	SE NW	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752501	Gusher Fed 8-25-6-20E	SE NE	25	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752510	Gusher Fed 9-27-6-20E	NE SE	27	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752499	Gusher Fed 9-3-6-20E	NW SE	3	6S	20E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752502	Horseshoe Bend Fed 11-29-6-21E	NE SW	29	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752498	Horseshoe Bend Fed 14-28-6-21E	SE SW	28	6S	21E	Approved Permit (APD); not yet spudded	Oil Well	Federal
4304752472	Coleman Tribal 2-7-4-2E	NW NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752473	Coleman Tribal 4-7-4-2E	NW NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752474	Coleman Tribal 6-7-4-2E	SE NW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752475	Coleman Tribal 8-7-4-2E	SE NE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752480	Coleman Tribal 2-8-4-2E	NW NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752481	Coleman Tribal 4-8-4-2E	NW NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752484	Coleman Tribal 6-8-4-2E	SE NW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752485	Coleman Tribal 8-8-4-2E	SE NE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752483	Deep Creek Tribal 12-8-4-2E	NW SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752476	Deep Creek Tribal 10-7-4-2E	NW SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752477	Deep Creek Tribal 12-7-4-2E	NW SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752478	Deep Creek Tribal 14-7-4-2E	SE SW	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752479	Deep Creek Tribal 16-7-4-2E	SE SE	7	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752487	Deep Creek Tribal 10-8-4-2E	NW SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752482	Deep Creek Tribal 14-8-4-2E	SE SW	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752486	Deep Creek Tribal 16-8-4-2E	SE SE	8	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304752975	Deep Creek 11-19-3-2E	NE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752978	Deep Creek 12-19-3-2E	Lot 3 (NW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752979	Deep Creek 13-19-3-2E	Lot 4 (SW SW)	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752969	Deep Creek 14-19-3-2E	SE SW	19	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752968	Deep Creek 11-20-3-2E	NE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752973	Deep Creek 13-20-3-2E	SW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304752987	Gavitt 15-23-3-1E	SW SE	23	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752964	ULT 3-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752962	ULT 4-29-3-2E	NW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752961	ULT 5-29-3-2E	SW NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752955	ULT 6-29-3-2E	NE NW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752983	Deep Creek 10-29-3-2E	NW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752959	ULT 11-29-3-2E	NE SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752960	ULT 13-29-3-2E	SW SW	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752963	ULT 14-29-3-2E	Lot 2 (SE SW)	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752975	Deep Creek 15-29-3-2E	SW SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752974	Deep Creek 16-29-3-2E	SE SE	29	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752972	Deep Creek 1-30-3-2E	NE NE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752970	Deep Creek 5-30-3-2E	Lot 2 (SW NW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752971	Deep Creek 11-30-3-2E	NE SW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752988	Knight 13-30-3-2E	Lot 4 (SW SW)	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752989	Knight 15-30-3-2E	SW SE	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752981	Deep Creek 1-31-3-2E	NE NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752954	ULT 3-31-3-2E	NE NW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752956	ULT 5-31-3-2E	Lot 2 (SW NW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752984	Deep Creek 7-31-3-2E	SW NE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752957	ULT 11-31-3-2E	NE SW	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752958	ULT 13-31-3-2E	Lot 4 (SW SW)	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752986	Ute Energy 15-31-3-2E	SW SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752985	Ute Energy 16-31-3-2E	SE SE	31	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752980	Deep Creek 12-20-3-2E	NW SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752977	Deep Creek 14-20-3-2E	SE SW	20	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304752982	Deep Creek 3-30-3-2E	NE NW	30	3S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753018	Deep Creek 9-15-4-2E	NE SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753019	Deep Creek 10-15-4-2E	NW SE	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753014	Lamb 3-15-4-2E	NE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753015	Lamb 4-15-4-2E	NW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753016	Lamb 5-15-4-2E	SW NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753017	Lamb 6-15-4-2E	SE NW	15	4S	2E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753089	Womack 1-7-3-1E	NE NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753093	Womack 2-7-3-1E	NW NE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753094	Womack 3-7-3-1E	NE NW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753088	Kendall 14-7-3-1E	SE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753104	Womack 1-8-3-1E	NE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753105	Womack 2-8-3-1E	NW NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753106	Womack 3-8-3-1E	NE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753107	Womack 4-8-3-1E	NW NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753108	Womack 6-8-3-1E	SE NW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753109	Womack 8-8-3-1E	SE NE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753110	Kendall 10-8-3-1E	NW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753111	Kendall 12-8-3-1E	NW SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753112	Kendall 14-8-3-1E	SE SW	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE

4304753115	Kendall 15-8-3-1E	SW SE	8	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753114	Kendall 2-9-3-1E	NW NE	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753100	Kendall 12-9-3-1E	NW SW	9	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753116	Kettle 3-10-3-1E	NE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753117	Kettle 6-10-3-1E	SE NW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753118	Kettle 11-10-3-1E	NE SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753119	Kettle 12-10-3-1E	NW SW	10	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753099	Kendall 3-17-3-1E	NE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753098	Kendall 6-17-3-1E	SE NW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753101	Kendall 12-17-3-1E	NW SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753120	Kendall 14-17-3-1E	NE SW	17	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753097	Kendall 1-18-3-1E	NE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753096	Kendall 8-18-3-1E	SE NE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753095	Kendall 9-18-3-1E	NE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753091	Kendall 10-18-3-1E	NW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753090	Kendall 15-18-3-1E	SW SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753092	Kendall 16-18-3-1E	SE SE	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	FEE
4304753146	Kendall Tribal 9-7-3-1E	NE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753147	Kendall Tribal 10-7-3-1E	NW SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753153	Kendall Tribal 11-7-3-1E	NE SW	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753152	Kendall Tribal 16-7-3-1E	SE SE	7	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753151	Kendall Tribal 4-18-3-1E	NW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753150	Kendall Tribal 5-18-3-1E	SW NW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753149	Kendall Tribal 11-18-3-1E	NE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753148	Kendall Tribal 12-18-3-1E	NW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753145	Kendall Tribal 13-18-3-1E	SW SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753142	Kendall Tribal 14-18-3-1E	SE SW	18	3S	1E	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753144	Kendall Tribal 1-13-3-1W	NE NE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA
4304753143	Kendall Tribal 9-13-3-1W	NE SE	13	3S	1W	Approved Permit (APD); not yet spudded	Oil Well	BIA

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: Fee
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: UTE ENERGY 14-27-3-1E	
2. NAME OF OPERATOR: CRESCENT POINT ENERGY U.S. CORP		9. API NUMBER: 43047521220000
3. ADDRESS OF OPERATOR: 555 17th Street, Suite 750, Denver, CO, 80202	PHONE NUMBER: 720 880-3621 Ext	9. FIELD and POOL or WILDCAT: RANDLETT
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0866 FSL 2163 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SESW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		COUNTY: UINTAH
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>8/5/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER: <input type="text"/>	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached application to commingle production formations.

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

Date: August 08, 2013

By: Derek Duff

NAME (PLEASE PRINT) Lauren MacMillan	PHONE NUMBER 303 382-6787	TITLE Regulatory Specialist
SIGNATURE N/A		DATE 8/5/2013

In accordance with Utah Division of Oil, Gas, and Mining's Rule 649-3-22, Completion Into Two Or More Pools, Crescent Point Energy is submitting this sundry to request commingling approval for the Wasatch and Green River formations based on the following conclusions:

- Oil and associated gas compositions are similar across all formations.
- The respective well is located within a 40-acre unspaced unit
- The pressure profile across the formations is similar and Crescent Point Energy does not anticipate any cross flow.
- Following commingling, production will be considered to be from one pool.
- In the event that allocation by zone or interval is required, Crescent Point Energy would use representative sampling obtained from production logs and allocate on a percentage basis by zone or interval.

A letter, an affidavit(s) of notice, and plat are attached.



555 17<sup>th</sup> Street, Suite 1800  
Denver, CO 80202

August 5, 2013

Utah Division of Oil, Gas & Mining  
Attention: Dustin Doucet  
1594 West North Temple, Suite 1120  
Salt Lake City, Utah 84116

RE: Sundry Notices  
Ute Energy 14-27-3-1E  
Uintah County, UT

Dear Mr. Doucet:

Crescent Point Energy has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the subject well. Pursuant to the Utah OGM regulations, we have enclosed a copy of the Sundry Notice, a plat showing the owners of contiguous leases, as well as an affidavit confirming notice.

If you should have any questions regarding these Sundry Notices, please feel free to contact me at 720-420-3224.

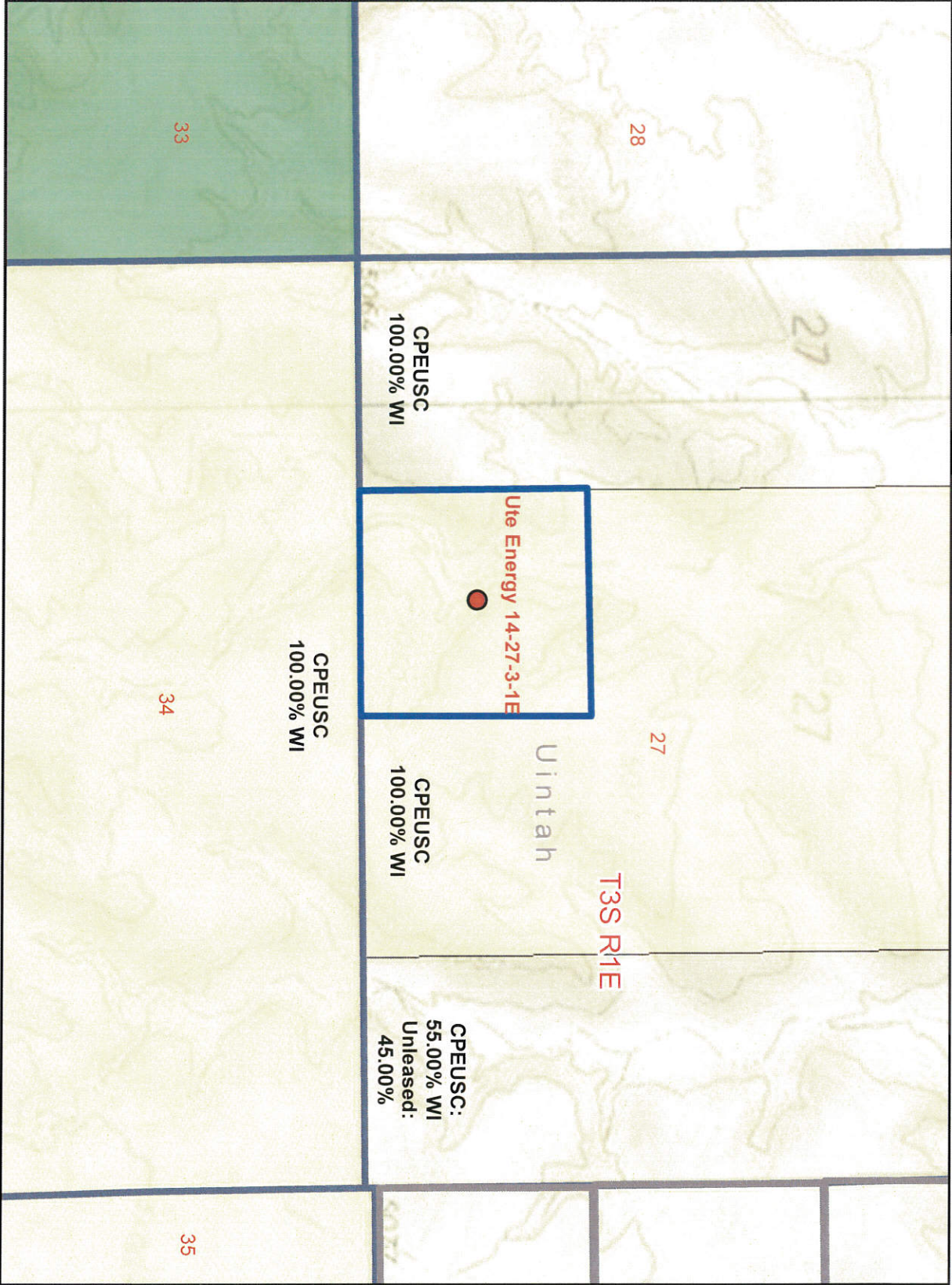
Sincerely,

A handwritten signature in black ink, appearing to read 'Ashley Ellison', is written over a horizontal line.

Ashley Ellison  
Landman

Enclosures





40 Acre Unspaced Unit



Application for Commingling  
Ute Energy 14-27-3-1E



**AFFIDAVIT OF NOTICE**

Anthony Baldwin, of lawful age, after having first duly sworn upon his oath, disposes and states:

That he is employed by Crescent Point Energy U.S. Corp. ("Crescent Point") as Manager of Land and Business Development. Crescent Point has submitted Sundry Notices to commingle production from the Wasatch and Green River formations in the following well within the Randlett Exploration and Development Agreement Area:

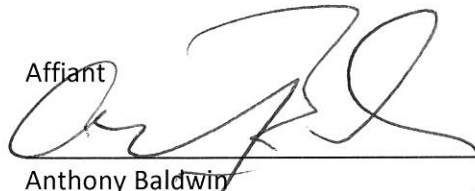
Ute Energy 14-27-3-1E

SESW Section 27 T3S-R1E

That in compliance with the Utah OGM regulation R649-3-22, I would have provided a copy of the Sundry Notices to the owners of all contiguous oil and gas leases or drilling units overlying the pool, however, Crescent Point is the only such owner, and therefore I have not needed to contact any additional owners.

Date: August 5, 2013

Affiant

A handwritten signature in black ink, appearing to read 'Anthony Baldwin', is written over a horizontal line.

Anthony Baldwin  
Manger of Land and Business Development

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> Fee
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> CRESCENT POINT ENERGY U.S. CORP		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 555 17th Street, Suite 750 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> UTE ENERGY 14-27-3-1E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 0866 FSL 2163 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: SESW Section: 27 Township: 03.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047521220000
<b>PHONE NUMBER:</b> 720 880-3621 Ext		<b>9. FIELD and POOL or WILDCAT:</b> RANLETT
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/5/2013</b>  <input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:  <input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:  <input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION         </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER         </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input checked="" type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION          OTHER: <input style="width: 100%;" type="text"/> </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. Crescent Point Energy U.S. Corp requests permission to recomplete the Ute Energy 14-27-3-1E. Please see attached Recomplete Perf and Frac Design, as well as Completion Rig Report, for proposed completion design.		
<div style="text-align: right;"> <b>Approved by the</b>  <b>Utah Division of</b>  <b>Oil, Gas and Mining</b>   <b>Date:</b> August 08, 2013  <b>By:</b> <u><i>Derek Duff</i></u> </div>		
<b>NAME (PLEASE PRINT)</b> Valari Cray		<b>PHONE NUMBER</b> 303 880-3637
<b>SIGNATURE</b> N/A		<b>TITLE</b> Drilling And Completion Tech  <b>DATE</b> 8/1/2013

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER:
2. NAME OF OPERATOR:		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: CITY STATE ZIP		7. UNIT or CA AGREEMENT NAME:
PHONE NUMBER:		8. WELL NAME and NUMBER:
4. LOCATION OF WELL FOOTAGES AT SURFACE:		9. API NUMBER:
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:		10. FIELD AND POOL, OR WILDCAT:
		STATE: <b>UTAH</b>

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON	
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE	
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____	
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	_____	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

NAME (PLEASE PRINT) _____	TITLE _____
SIGNATURE _____	DATE _____

(This space for State use only)

## INSTRUCTIONS

**This form shall be submitted by the operator to show the intention and/or completion of the following:**

- miscellaneous work projects and actions for which other specific report forms do not exist;
- all other work and events as identified in section 11, Type of Action, or as required by the Utah Oil and Gas Conservation General Rules, including:
  - minor deepening of an existing well bore,
  - plugging back a well,
  - recompleting to a different producing formation within an existing well bore (intent only),
  - reperfing the current producing formation,
  - drilling a sidetrack to repair a well,
  - reporting monthly the status of each drilling well.

**This form is not to be used for proposals to**

- drill new wells,
- reenter previously plugged and abandoned wells,
- significantly deepen existing wells below their current bottom-hole depth,
- drill horizontal laterals from an existing well bore,
- drill hydrocarbon exploratory holes such as core samples and stratigraphic tests.

**Use Form 3, Application for Permit to Drill (APD) for such proposals.**

**NOTICE OF INTENT** - A notice of intention to do work on a well or to change plans previously approved shall be submitted in duplicate and must be received and approved by the division before the work is commenced. The operator is responsible for receipt of the notice by the division in ample time for proper consideration and action. In cases of emergency, the operator may obtain verbal approval to commence work. Within five days after receiving verbal approval, the operator shall submit a Sundry Notice describing the work and acknowledging the verbal approval.

**SUBSEQUENT REPORT** - A subsequent report shall be submitted to the division within 30 days of the completion of the outlined work. Specific details of the work performed should be provided, including dates, well depths, placement of plugs, etc.

**WELL ABANDONMENT** - Proposals to abandon a well and subsequent reports of abandonment should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, and method of parting of any casing, liner, or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

In addition to any Sundry Notice forms submitted, **Form 8, Well Completion or Recompletion Report and Log** must be submitted to the division to report the results of the following operations:

- completing or plugging a new well,
- reentering a previously plugged and abandoned well,
- significantly deepening an existing well bore below the current bottom-hole depth,
- drilling horizontal laterals from an existing well bore,
- drilling hydrocarbon exploratory holes such as core samples and stratigraphic tests,
- recompleting to a different producing formation.

Send to:

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940

**Well Name: Ute Energy 14-27-3-1E****Date: 7/31/2013****Location: Section 27, T3S, R1E**

Casing:	ID:	Drift:	Burst:
5-1/2", 17#, E-80, LTC	4.892"	4.767"	7,740 psi

Tubing:	ID:	Tensile:	Burst:
2-7/8", 6.4#, N-80, EUE	2.441"	144,960 lbs.	10,570 psi

**Volumes:**

Casing:	Tubing:	Csg/Tbg Annulus:
0.0232 bbl/ft	0.00579 bbl/ft	0.0152 bbl/ft

Stage	Zone	Top	Bottom	Gun Size	Holes	Total Holes	Comments	Volume	Plug Depth
Stage 1	Douglas Creek	6985	6,987'	2'	6		50 BPM	6,932	
Stage 1	Douglas Creek	6998	6,999'	1'	3		129' of Interval		
Stage 1	Douglas Creek	7020	7,021'	1'	3		13' of Net Pay		
Stage	Douglas Creek	7037	7,038'	1'	3				
Stage 1	Douglas Creek	7046	7,048'	2'	6				
Stage 1	Douglas Creek	7078	7,079'	1'	3				
Stage 1	Douglas Creek	7095	7,097'	2'	6				
Stage 1	Douglas Creek	7112	7,114'	2'	6	36			7,144'
Stage 2	Douglas Creek	6889	6,893'	4'	12		15 BPM	0	
Stage 2					0		4' of Interval		
Stage 2					0		7' of Net Pay		
Stage 2					0	12			30'
Stage 3	GG4	6422	6,424'	2'	6		40 BPM	6,427	
Stage 3	GG4	6466	6,468'	2'	6		174' of Interval		
Stage 3	GG4	6576	6,578'	2'	6		15' of Net Pay		
	GG6	6593	6,596'	3'	9	27			



Rod Detail												
	Pump Notes:											
	Pump Unit Description:											
	Motor Size:		Motor Descr.:									
	Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate		
	Daily Total											
	Well Total											
			Daily Completion Report				Well Name:	Ute Energy 14-27-3-1E				
							Report Date:	07/16/12				
							Cum Comp:	\$471,700				
	Code	Description				Comments					Daily	Cum.
Intangible Costs	101.840.025	Road, Locations										\$0
	101.840.040	Daywork Contract										\$0
	101.840.060	Misc Supplies										\$0
	101.840.065	Fuel, Power										\$0
	101.840.070	Hot Oiler Services										\$0
	101.840.105	Transportation, Trucking										\$0
	101.840.110	Casing Crew & Eqpt										\$0
	101.840.115	Welding Services										\$0
	101.840.120	Contract Labor									\$1,200	\$1,200
	101.840.125	Rental Equipment									\$40,000	\$40,000
	101.840.130	Completion Rig										\$0
	101.840.135	Coiled Tubing										\$0
	101.840.137	Tubular Inspection Services										\$0
	101.840.140	Cased hole Logs & Surveys										\$4,000
	101.840.145	Perforating/Wireline Services									\$13,200	\$13,200
	101.840.150	Sand Control										\$0
	101.840.155	Acidizing/Fracturing										\$0
	101.840.160	Well Testing										\$0
	101.840.165	Completion Fluid-Fresh Water									\$38,000	\$38,000
	101.840.166	Completion Fluid-KCL										\$0
	101.840.167	Completion Fluid-Flowback Water										\$0
	101.840.170	Other Services										\$0
	101.840.175	Wellsite Supervision									\$1,300	\$1,300
	101.840.180	Overhead										\$0
101.840.195	P&A/TA Costs										\$0	
101.840.200	Contingency Costs										\$0	
101.840.900	Non Operated										\$0	
						Total Intangible					\$93,700	\$97,700
Tangible Costs	101.860.050	Conductor Casing										\$0
	101.860.130	Production Casing										\$0
	101.860.135	Production Liner										\$0
	101.860.140	Production Tubing										\$0
	101.860.141	Gas Pipeline (Off Lease)										\$10,000
	101.860.142	Water Pipeline (Off Lease)										\$0
	101.860.143	Oil Pipeline (Off Lease)										\$0
	101.860.145	Wellhead Equipment										\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline										\$35,000
	101.860.160	Subsurface Equipment										\$0
	101.860.165	Misc Surface Equipment										\$11,000
	101.860.170	Supervision										\$0
	101.860.175	Hauling										\$0
	101.860.180	Wellsite Compression										\$0
	101.860.185	Pumping Unit/Motor/Base										#####
	101.860.186	Rods										\$0
	101.860.190	Power Installation										\$0
	101.860.195	Wellsite Flow Line/Connect										\$0
	101.860.200	Metering Eqp/Tele										\$8,500
	101.860.205	Misc & Contingency										\$0
	101.860.210	Tank Stairs & Walkways										\$55,000
	101.860.215	Separators & Treaters										\$37,000
	101.860.220	Structures										\$35,000
	101.860.275	Signage										\$0
101.860.300	Install/Build Battery										\$24,000	
101.860.900	Non Operated										\$0	
						Total Tangible					\$0	#####
						Total Daily & Cum Costs					\$93,700	#####





Rod Detail	Count	Component	Size	Grade	Length	Top	Bottom	Comments	Stroke Length			
									SPM			
									Well on Prod. Date/Time			
									Well on Pump Date/Time			
	Flowback	Pump Notes:										
		Pump Unit Description:										
Motor Size:		Motor Descr.:										
Flowback	Pump Type		Max ID		Plunger Size		Bbl Lng	Ext Lng		Ext Lng 2	Description	
Flowback		TP	CP		Choke	Oil Vol		Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate
	Daily Total											
	Well Total											
Flowback			Daily Completion Report						Well Name:	Ute Energy 14-27-3-1E		
									Report Date:	07/17/12		
									Cum Comp:	\$748,400		
Flowback	Code	Description				Comments				Daily		Cum.
	101.840.025	Road, Locations										\$0
	101.840.040	Daywork Contract										\$0
Intangible Costs	101.840.060	Misc Supplies								\$8,900		\$8,900
	101.840.065	Fuel, Power										\$0
	101.840.070	Hot Oiler Services										\$0
	101.840.105	Transportation, Trucking										\$0
	101.840.110	Casing Crew & Eqpt										\$0
	101.840.115	Welding Services										\$0
	101.840.120	Contract Labor										\$1,200
	101.840.125	Rental Equipment										\$40,000
	101.840.130	Completion Rig										\$0
	101.840.135	Coiled Tubing										\$0
	101.840.137	Tubular Inspection Services										\$0
	101.840.140	Cased hole Logs & Surveys										\$4,000
	101.840.145	Perforating/Wireline Services								\$15,500		\$28,700
	101.840.150	Sand Control										\$0
	101.840.155	Acidizing/Fracturing								\$251,000		\$251,000
	101.840.160	Well Testing										\$0
	101.840.165	Completion Fluid-Fresh Water										\$38,000
	101.840.166	Completion Fluid-KCL										\$0
	101.840.167	Completion Fluid-Flowback Water										\$0
	101.840.170	Other Services										\$0
	101.840.175	Wellsite Supervision								\$1,300		\$2,600
	101.840.180	Overhead										\$0
	101.840.195	P&A/TA Costs										\$0
	101.840.200	Contincency Costs										\$0
	101.840.900	Non Operated										\$0
	Tangible Costs									\$276,700		\$374,400
101.860.050		Conductor Casing										\$0
101.860.130		Production Casing										\$0
101.860.135		Production Liner										\$0
101.860.140		Production Tubing										\$0
101.860.141		Gas Pipeline (Off Lease)										\$10,000
101.860.142		Water Pipeline (Off Lease)										\$0
101.860.143		Oil Pipeline (Off Lease)										\$0
101.860.145		Wellhead Equipment										\$3,500
101.860.155		Nipple/Valve/Fitting/Flowline										\$35,000
101.860.160		Subsurface Equipment										\$0
101.860.165		Misc Surface Equipment										\$11,000
101.860.170		Supervision										\$0
101.860.175		Hauling										\$0
101.860.180		Wellsite Compression										\$0
101.860.185		Pumping Unit/Motor/Base										\$155,000
101.860.186		Rods										\$0
101.860.190		Power Installation										\$0
101.860.195		Wellsite Flow Line/Connect										\$0
101.860.200		Metering Eqp/Tele										\$8,500
101.860.205		Misc & Contingency										\$0
101.860.210		Tank Stairs & Walkways										\$55,000
101.860.215		Separators & Treaters										\$37,000
101.860.220		Structures										\$35,000
101.860.275		Signage										\$0
101.860.300		Install/Build Battery										\$24,000
101.860.900	Non Operated										\$0	
				Total Daily & Cum Costs				RECEIVED : At 10/27/12		\$276,700	\$374,400	

				Daily Completion Report								Well Name:		UTE ENERGY 14-27-3-1E				
												AFE:		50764D				
												Report Date:		7/20/12				
												Operation:		D/O				
	Field:		Randlett						Rig Name:		Basin Swabbing				Work Performed:		DRILL PLUGS	
	Location:		UTE ENERGY 14-27-3-1E						Supervisor:		Brandon Jarman				Day:		4	
	County:		Uintah						Phone:		435-671-6248				Daily Cost:		\$27,011	
	State:		Utah						Email:		jarman999@yahoo.com				Cum Comp:		\$775,411	
															Cum Well Cost:		\$775,411	
24 Hr Summary:		Set Kill Plug, ND Frac Valve & NU BOP, RU Workfloor & Tbg Equipment. Prep & Tally Tbg. TIH W/ 4 3/4" Bit & Sub.																
24 Hr Plan Forward:		Finish Drilling Plugs, Clean Out to PBSD, Ld Tbg to Put EOT Above top Perf.																
Incidents:		None				Ute Pers:		N/A		Contract Pers:		N/A		Conditions:		N/A		
Critical Comments																		
None																		
Time Breakdown																		
Activity Summary (6:00am - 6:00am)														24.00		HRS		
From		To		Hours		P / U		Summary										
6:00		7:00		1:00				Crew Travel & JSA on NU BOP										
7:00		9:00		2:00				FCP - 1150 psi. Spot & RU Lone Wolf Wireline. RIH Set Kill Plug @ 7200'. POOH & RD Wireline. Bleed Well Off										
9:00		10:00		1:00				ND Frac Valve & NU BOP. RU Workfloor & Tbg Equipment.										
10:00		11:30		1:30				Prep & Tally Tbg, RU Pump & Retrne Lines										
11:30		12:30		1:00				MU & TIH W/ 4 3/4" Tri cone Smith Bit - POBS - 1 Jt - Xn Nipple - 40 Jts										
12:30		14:30		2:00				Had Rig Crew Trouble Hand Quit & Walked Off. Get Another Crew Worker on Basin Time										
14:30		18:30		4:00				Back on Ute Energy Time. Continue TIH W/ 116 Jts ( 156 Total Above Xn Nipple) Sorted 13 bad Jts off Rack Due to Bad Threads- X-Out 17 Collars - Cleaned all Threads on Way in Hole										
18:30		19:00		0:30				Hydraulic Motor on Tbg Tongs Started Leaking oil. Could'nt get full Torque on Tbg. Tore Down Tongs to Fix Motor. Did 'nt have parts to fix Motor. SWI. Get motor Fixed for Morning. EOT @ 5072'. 65 Jts to Kill Plug. SDFN.										
19:00		20:00		1:00				Crew Travel										
20:00		6:00		10:00														
6:00																		
Casing					Daily Completion Report								Well Name:		UTE ENERGY 14-27-3-1E			
													Report Date:		07/20/12			
													Cum Comp:		\$775,411			
	Type	Size	Wght	Grade	Conn	Top	Bottom	PBSD	PBSD	TOC	Burst	Collapse	ID	Drift	Capacity	Comments		
	Tubing Data	Component		Jts	Size	Wght	Grade	Conn	Length	Top	Btm	Condition	Transefrerd From		Comments			
Count		Component		Size	Grade	Length	Top	Bottom	Comments					Stroke Length				
														SPM				
														RECEIVED: Aug. 01, 2013				

Rod Detail								Well on Prod. Date/Time			
								Well on Pump Date/Time			
Pump Notes:											
Pump Unit Description:											
Motor Size:				Motor Descr.:							
Pump Type		Max ID		Plunger Size		Bbl Lng		Ext Lng		Ext Lng 2	Description
Flowback		TP	CP	Choke	Oil Vol	Oil Rate	Water Vol	Water Rate	Gas Vol	Gas Rate	
	Daily Total										
	Well Total										
						Daily Completion Report		Well Name:	UTE ENERGY 14-27-3-1E		
								Report Date:	07/20/12		
								Cum Comp:	\$775,411		
Intangible Costs	Code	Description				Comments				Daily	Cum.
	101.840.025	Road, Locations									\$0
	101.840.040	Daywork Contract									\$0
	101.840.060	Misc Supplies				Kill Plug			\$3,611	\$12,511	
	101.840.065	Fuel, Power									\$0
	101.840.070	Hot Oiler Services									\$0
	101.840.105	Transportation, Trucking									\$0
	101.840.110	Casing Crew & Eqpt									\$0
	101.840.115	Welding Services									\$0
	101.840.120	Contract Labor									\$1,200
	101.840.125	Rental Equipment				Nabors BOP & Swivel. POBS & Bit			\$2,950	\$42,950	
	101.840.130	Completion Rig				Basin Swabbing			\$5,050	\$5,050	
	101.840.135	Coiled Tubing									\$0
	101.840.137	Tubular Inspection Services									\$0
	101.840.140	Cased hole Logs & Surveys									\$4,000
	101.840.145	Perforating/Wireline Services									\$28,700
	101.840.150	Sand Control									\$0
	101.840.155	Acidizing/Fracturing									\$251,000
	101.840.160	Well Testing				Estimated FT costs			\$8,200	\$8,200	
	101.840.165	Completion Fluid-Fresh Water									\$38,000
	101.840.166	Completion Fluid-KCL									\$0
	101.840.167	Completion Fluid-Flowback Water				Estimated FB water costs			\$6,000	\$6,000	
	101.840.170	Other Services									\$0
	101.840.175	Wellsite Supervision				New Tech Global			\$1,200	\$3,800	
	101.840.180	Overhead									\$0
101.840.195	P&A/TA Costs									\$0	
101.840.200	Contingency Costs									\$0	
101.840.900	Non Operated									\$0	
					Total Intangible				\$27,011	\$401,411	
Tangible Costs	101.860.050	Conductor Casing									\$0
	101.860.130	Production Casing									\$0
	101.860.135	Production Liner									\$0
	101.860.140	Production Tubing									\$0
	101.860.141	Gas Pipeline (Off Lease)									\$10,000
	101.860.142	Water Pipeline (Off Lease)									\$0
	101.860.143	Oil Pipeline (Off Lease)									\$0
	101.860.145	Wellhead Equipment									\$3,500
	101.860.155	Nipple/Valve/Fitting/Flowline									\$35,000
	101.860.160	Subsurface Equipment									\$0
	101.860.165	Misc Surface Equipment									\$11,000
	101.860.170	Supervision									\$0
	101.860.175	Hauling									\$0
	101.860.180	Wellsite Compression									\$0
	101.860.185	Pumping Unit/Motor/Base									\$155,000
	101.860.186	Rods									\$0
	101.860.190	Power Installation									\$0
	101.860.195	Wellsite Flow Line/Connect									\$0
	101.860.200	Metering Eqp/Tele									\$8,500
	101.860.205	Misc & Contingency									\$0
	101.860.210	Tank Stairs & Walkways									\$55,000
	101.860.215	Separators & Treaters									\$37,000
	101.860.220	Structures									\$35,000
	101.860.275	Signage									\$0
	101.860.300	Install/Build Battery									\$24,000
101.860.900	Non Operated									\$0	
					Total Tangible				\$0	\$374,000	
					Total Daily & Cum Costs				\$27,011	\$775,411	

RECEIVED: Aug. 01, 2013

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MININGAMENDED REPORT ☐ FORM 8  
(highlight changes)

5. LEASE DESIGNATION AND SERIAL NUMBER:

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT or CA AGREEMENT NAME

8. WELL NAME and NUMBER:

9. API NUMBER:

10 FIELD AND POOL, OR WILDCAT

11. QTR/QTR, SECTION, TOWNSHIP, RANGE,  
MERIDIAN:

12. COUNTY

13. STATE

UTAH

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐

OTHER \_\_\_\_\_

b. TYPE OF WORK:

NEW WELL ☐HORIZ. LATS. ☐DEEP-EN ☐RE-ENTRY ☐DIFF. RESVR. ☐OTHER  

2. NAME OF OPERATOR:

3. ADDRESS OF OPERATOR:

CITY

STATE

ZIP

PHONE NUMBER:

4. LOCATION OF WELL (FOOTAGES)

AT SURFACE:

AT TOP PRODUCING INTERVAL REPORTED BELOW:

AT TOTAL DEPTH:

14. DATE SPUDDED:

15. DATE T.D. REACHED:

16. DATE COMPLETED:

ABANDONED ☐READY TO PRODUCE ☐

17. ELEVATIONS (DF, RKB, RT, GL):

18. TOTAL DEPTH: MD

TVD

19. PLUG BACK T.D.: MD

TVD

20. IF MULTIPLE COMPLETIONS, HOW MANY? \*

21. DEPTH BRIDGE MD

PLUG SET:

TVD

22. TYPE ELECTRIC AND OTHER MECHANICAL LOGS RUN (Submit copy of each)

23.

WAS WELL CORED?

NO ☐YES ☐

(Submit analysis)

WAS DST RUN?

NO ☐YES ☐

(Submit report)

DIRECTIONAL SURVEY?

NO ☐YES ☐

(Submit copy)

## 24. CASING AND LINER RECORD (Report all strings set in well)

HOLE SIZE	SIZE/GRADE	WEIGHT (#/ft.)	TOP (MD)	BOTTOM (MD)	STAGE CEMENTER DEPTH	CEMENT TYPE & NO. OF SACKS	SLURRY VOLUME (BBL)	CEMENT TOP **	AMOUNT PULLED

## 25. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

## 26. PRODUCING INTERVALS

FORMATION NAME	TOP (MD)	BOTTOM (MD)	TOP (TVD)	BOTTOM (TVD)
(A)				
(B)				
(C)				
(D)				

## 27. PERFORATION RECORD

INTERVAL (Top/Bot - MD)	SIZE	NO. HOLES	PERFORATION STATUS
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>
			Open <input type="checkbox"/> Squeezed <input type="checkbox"/>

## 28. ACID, FRACTURE, TREATMENT, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND TYPE OF MATERIAL

## 29. ENCLOSED ATTACHMENTS:

- ☐ ELECTRICAL/MECHANICAL LOGS
- ☐ GEOLOGIC REPORT
- ☐ DST REPORT
- ☐ DIRECTIONAL SURVEY
- ☐ SUNDRY NOTICE FOR PLUGGING AND CEMENT VERIFICATION
- ☐ CORE ANALYSIS
- ☐ OTHER: \_\_\_\_\_

## 30. WELL STATUS:

**31. INITIAL PRODUCTION****INTERVAL A (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL B (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL C (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**INTERVAL D (As shown in item #26)**

DATE FIRST PRODUCED:		TEST DATE:		HOURS TESTED:		TEST PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS – MCF:	WATER – BBL:	INTERVAL STATUS:

**32. DISPOSITION OF GAS (Sold, Used for Fuel, Vented, Etc.)****33. SUMMARY OF POROUS ZONES (Include Aquifers):**

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

**34. FORMATION (Log) MARKERS:**

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth)

**35. ADDITIONAL REMARKS (Include plugging procedure)**

**36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.**

NAME (PLEASE PRINT) \_\_\_\_\_ TITLE \_\_\_\_\_

SIGNATURE \_\_\_\_\_ DATE \_\_\_\_\_

This report must be submitted within 30 days of

- completing or plugging a new well
- drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests

\* ITEM 20: Show the number of completions if production is measured separately from two or more formations.

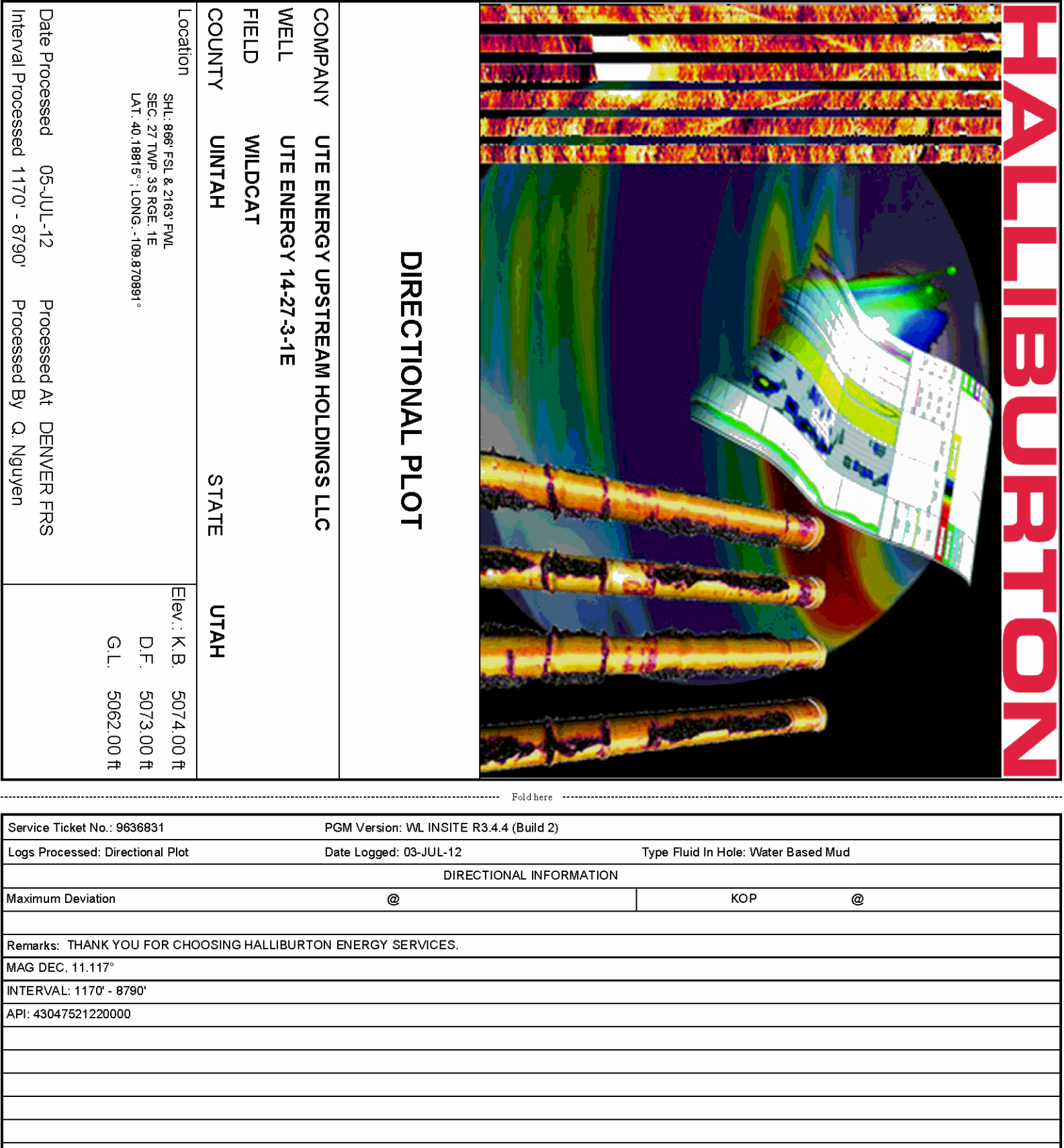
\*\* ITEM 24: Cement Top – Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send to: Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

Fax: 801-359-3940





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## TVD SURVEY REPORT

Hole Position Calculation Method:	Minimum Curvature	Tie in Data	Depth:	0.00	ft
Magnetic Declination:	11.117 deg		TVD:	0.00	ft
			Inclination:	0.00	deg
			Azimuth:	0.00	deg
			N/S Departure:	0.00	ft
			E/W Departure:	0.00	ft

### TVD CROSS SECTION LOOKING NORTH

The diagram shows a horizontal axis representing a cross-section looking north. The axis is labeled with values from -100.0 to 100.0 in increments of 25.0. The left end is marked with a red 'W' and the right end with a red 'E'. A vertical line is drawn at the 0.0 position, with a red '1170.00' label next to it. A small red arrow points downwards from the 0.0 position on the axis.

Year	Number of people (millions)
1990	~1000
2000	3170.00
2010	~1700

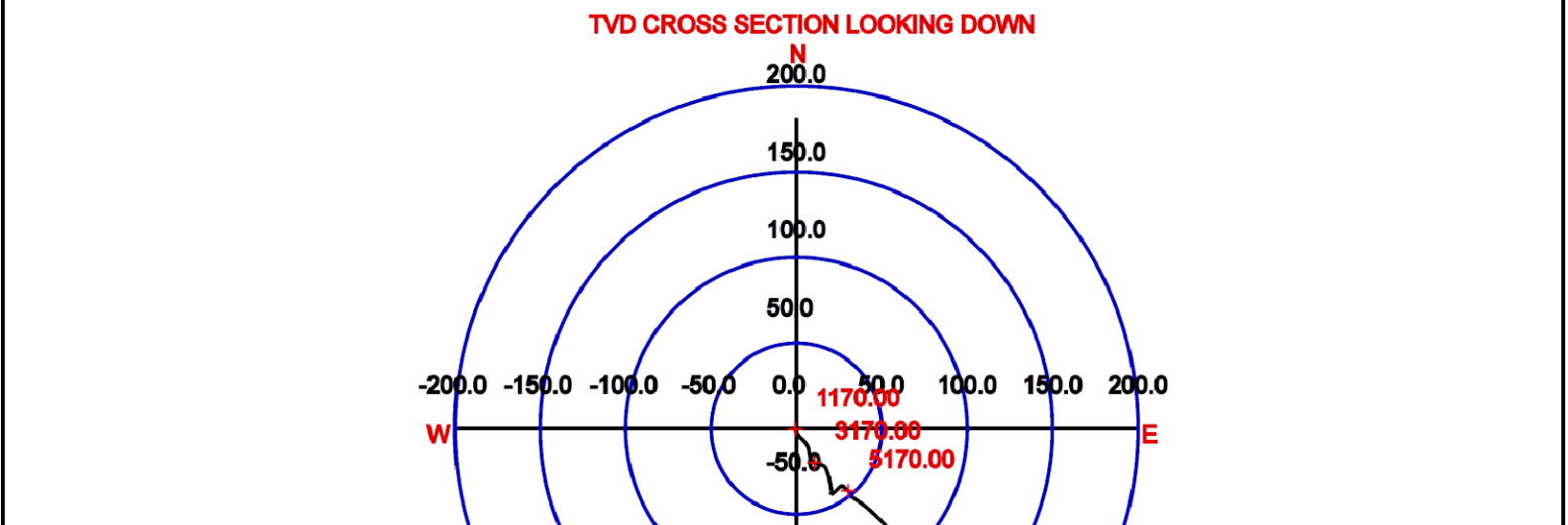
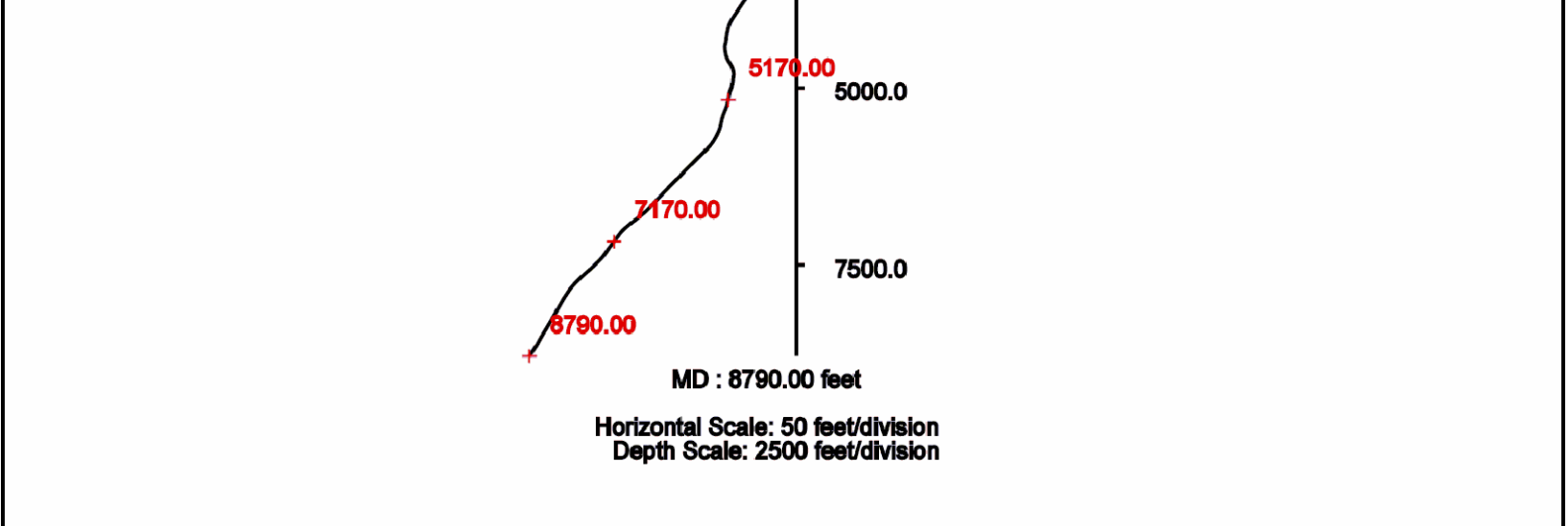
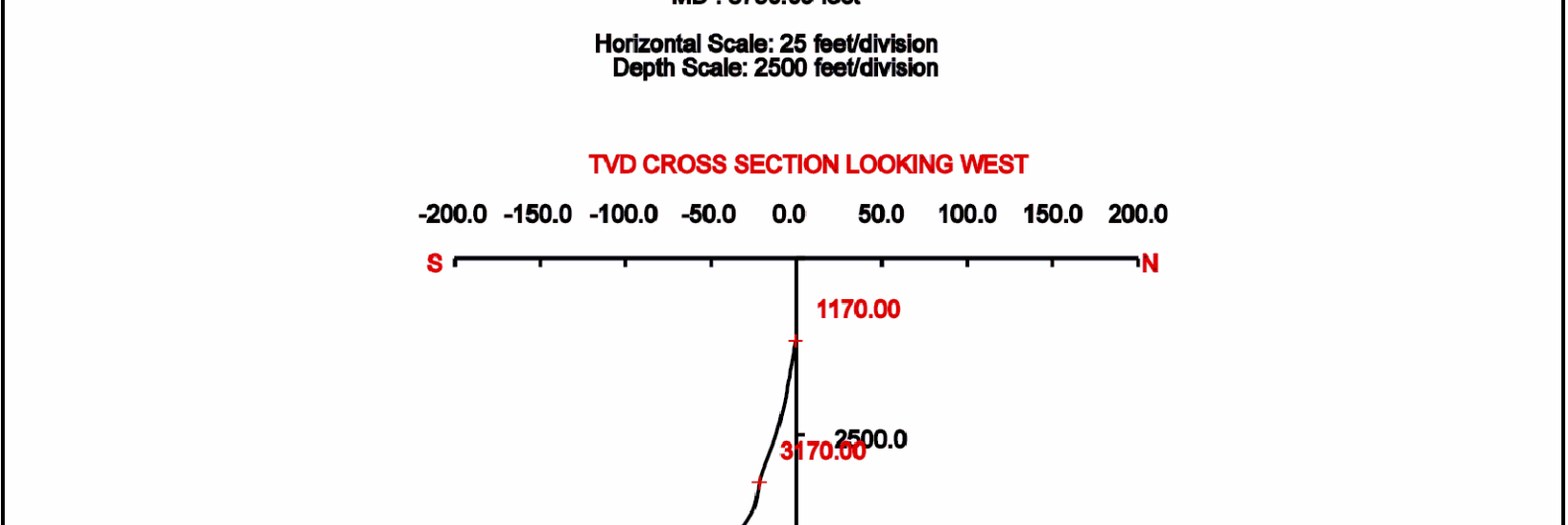
Year	Number of people (millions)
1990	5000.0
1995	5170.0
2010	4710.0

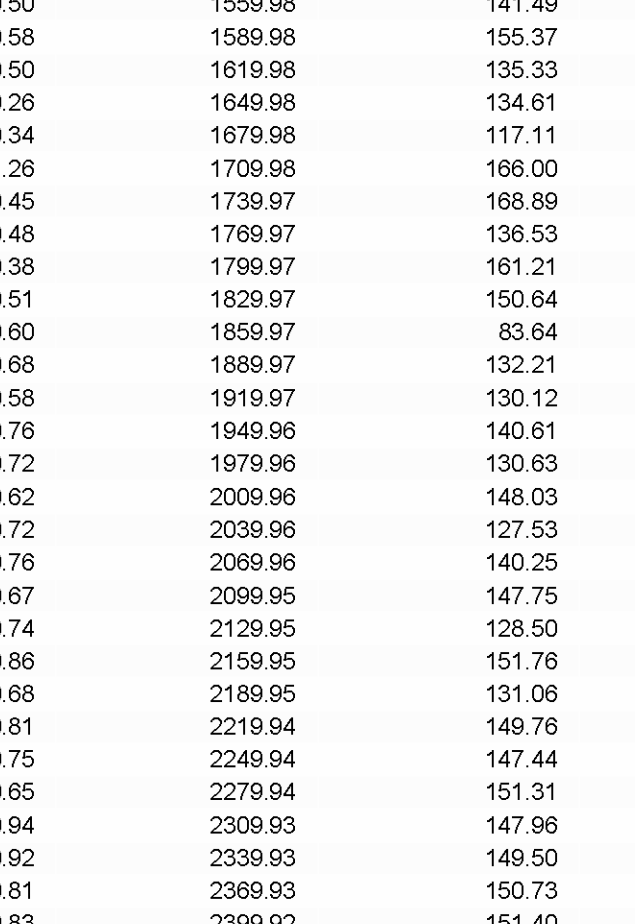
Weight

7500.0

8790.00

MD : 8780.00 feet



<div>  </div>					
Measured Depth (ft)	Inclination (deg)	True Vertical Depth (ft)	Azimuth (deg)	N/S Departure (ft)	E/W Departure (ft)
1170.00	0.08	1170.00	237.49	-0.45	-0.70
1200.00	0.40	1200.00	167.78	-0.56	-0.70
1230.00	0.76	1230.00	186.70	-0.86	-0.70
1260.00	0.69	1260.00	131.12	-1.17	-0.58
1290.00	0.32	1289.99	166.90	-1.37	-0.43
1320.00	0.21	1319.99	143.57	-1.50	-0.38
1350.00	0.78	1349.99	121.01	-1.65	-0.17
1380.00	0.60	1379.99	188.49	-1.91	-0.02
1410.00	0.29	1409.99	160.95	-2.14	-0.02
1440.00	0.53	1439.99	151.31	-2.33	0.07
1470.00	0.53	1469.99	165.68	-2.59	0.17
1500.00	0.52	1499.99	136.42	-2.82	0.30
1530.00	0.65	1529.99	163.30	-3.09	0.45
1560.00	0.50	1559.98	141.49	-3.35	0.58
1590.00	0.58	1589.98	155.37	-3.59	0.72
1620.00	0.50	1619.98	135.33	-3.82	0.88
1650.00	0.26	1649.98	134.61	-3.97	1.02
1680.00	0.34	1679.98	117.11	-4.06	1.15
1710.00	1.26	1709.98	166.00	-4.42	1.31
1740.00	0.45	1739.97	168.89	-4.85	1.41
1770.00	0.48	1769.97	136.53	-5.06	1.52
1800.00	0.38	1799.97	161.21	-5.24	1.64
1830.00	0.51	1829.97	150.64	-5.46	1.73
1860.00	0.60	1859.97	83.64	-5.55	1.95
1890.00	0.68	1889.97	132.21	-5.66	2.25
1920.00	0.58	1919.97	130.12	-5.87	2.49
1950.00	0.76	1949.96	140.61	-6.13	2.74
1980.00	0.72	1979.96	130.63	-6.40	3.00
2010.00	0.62	2009.96	148.03	-6.66	3.23
2040.00	0.72	2039.96	127.53	-6.91	3.47
2070.00	0.78	2069.96	140.25	-7.18	3.75
2100.00	0.67	2099.95	147.75	-7.48	3.97
2130.00	0.74	2129.95	126.50	-7.75	4.21
2160.00	0.66	2159.95	151.76	-8.07	4.47
2190.00	0.68	2189.95	131.06	-8.39	4.71
2220.00	0.81	2219.94	149.76	-8.69	4.95
2250.00	0.75	2249.94	147.44	-9.04	5.16
2280.00	0.65	2279.94	151.31	-9.35	5.35
2310.00	0.94	2309.93	147.96	-9.71	5.56
2340.00	0.92	2339.93	149.50	-10.12	5.82
2370.00	0.81	2369.93	150.73	-10.51	6.04
2400.00	0.83	2399.92	151.40	-10.89	6.25
2430.00	0.44	2429.92	133.52	-11.16	6.44
2460.00	0.92	2459.92	151.40	-11.45	6.64
2490.00	0.75	2489.92	170.20	-11.86	6.79
2520.00	0.67	2519.92	175.31	-12.22	6.83
2550.00	0.97	2549.91	162.28	-12.64	6.92
2580.00	0.91	2579.91	178.53	-13.12	7.01
2610.00	0.74	2609.90	169.58	-13.55	7.05
2640.00	1.05	2639.90	169.62	-14.01	7.13
2670.00	0.80	2669.90	178.55	-14.49	7.19
2700.00	1.05	2699.89	162.96	-14.96	7.27
2730.00	0.96	2729.89	178.45	-15.48	7.36
2760.00	0.91	2759.88	177.39	-15.97	7.38
2790.00	0.87	2789.88	156.26	-16.41	7.48
2820.00	1.10	2819.88	174.91	-16.91	7.60
2850.00	0.79	2849.87	170.45	-17.40	7.66